THIS FIL	LING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No.

Form 2 Approved
OMB No.1902-0028
(Expires 12/31/2020)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



# FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Kern River Gas Transmission Company

Year/Period of Report

End of

2019/Q3

QUARTERLY/ANNUAL REPORT OF		COMPANIES
IDENTIF	ICATION	
01 Exact Legal Name of Respondent	Year/Period of Report	
Kern River Gas Transmission Company	End of <u>2019/Q3</u>	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2755 East Cottonwood Parkway Suite 300, Salt Lake City, UT 84121		
05 Name of Contact Person Joseph M. Lillo	06 Title of Contact Person Vice President	
07 Address of Contact Person (Street, City, State, Zip Code) 1111 S 103rd Street, Omaha, NE 68124	•	
08 Telephone of Contact Person, Including Area Code 402-398-7333	This Report Is:  (1) X An Original  (2) A Resubmission	10 Date of Report (Mo, Da, Yr)
	1	
QUARTERLY CORPORATE The undersigned officer certifies that:	OFFICER GERTIFICATION	11 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1
I have examined this report and to the best of my knowledge, information, ar statements of the business affairs of the respondent and the financial statem material respects to the Uniform System of Accounts.	nd belief all statements of fact on the state of the stat	contained in this report are correct nation contained in this report, conform in all
	· ·	
	· ·	
11 Name	12 Title	Manuary
Joseph Lillo	Vice President	
13 Signature /s/ Joseph Lillo	14 Date Signed 11/26/2019	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and will	lingly to make to any Agency o	r Department of the United States any
false, fictitious or fraudulent statements as to any matter within its jurisdi	CHOTI.	

List of Schedules (Natural Gas Comp Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, wher for certain pages. Omit pages where the responses are "none," "not applicable," or "  Line No. (a)  GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS  I Important Changes During the Year  Comparative Balance Sheet  Statement of Income for the Year  Statement of Accumulated Comprehensive Income and Hedging Activities  Statement of Retained Earnings for the Year  Statements of Cash Flows  Notes to Financial Statements  BALANCE SHEET SUPPORTING SCHEDULES  Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion  Gas Plant in Service and Accumulated Provision for Depreciation by Function  Other Regulatory Liabilities  INCOME ACCOUNT SUPPORTING SCHEDULES  Monthly Quantity & Revenue Data  Natural Gas Company- Gas Revenues and Dekatherms  Gas Production and Other Gas Supply Expenses  Mutural Gas Company- Gas Revenues and Dekatherms  Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)  GAS PLANT STATISTICAL DATA  Rage Count - Natural Gas	bmission  pany) re no informa	(Mo, Da, Yr) / / tion or amounts ha	End of 2019/Q3 ave been reported
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where for certain pages. Omit pages where the responses are "none," "not applicable," or "  Title of Schedule  (a)  GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS  Important Changes During the Year  Comparative Balance Sheet  Statement of Income for the Year  Statement of Accumulated Comprehensive Income and Hedging Activities  Statement of Retained Earnings for the Year  Statement of Retained Earnings for the Year  Statement of Retained Earnings for the Year  Statement of Retained Statements  BALANCE SHEET SUPPORTING SCHEDULES  Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion  Other Regulatory Assets  Other Regulatory Assets  Northy Quantity & Revenue Data  Natural Gas Company- Gas Revenues and Dekathems  Gas Production and Other Gas Supply Expenses  Natural Gas Storage, Terminaling, Processing Services  Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)  GAS PLANT STATISTICAL DATA  Gas Account - Natural Gas	pany) re no informa	tion or amounts h	ave been reported
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Important Changes During the Year Comparative Balance Sheet Statement of Income for the Year Statement of Accumulated Comprehensive Income and Hedging Activities Statement of Retained Earnings for the Year Statements of Cash Flows Notes to Financial Statements BALANCE SHEET SUPPORTING SCHEDULES Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion Gas Plant in Service and Accumulated Provision for Depreciation by Function Other Regulatory Assets Income Account Supporting Schedules Monthly Quantity & Revenue Data Monthly Quantity & Revenue Data Monthly Quantity & Revenue Data Matural Gas Company- Gas Revenues and Dekatherms Gas Production and Other Gas Supply Expenses Natural Gas Storage, Terminaling, Processing Services Gas Customer Accounts, Service, Sales, Administrative and General Expenses Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments) GAS PLANT STATISTICAL DATA Gas Account - Natural Gas	Page No. (b)	(c)	(d)
Important Changes During the Year  Comparative Balance Sheet  Statement of Income for the Year  Statement of Accumulated Comprehensive Income and Hedging Activities  Statement of Retained Earnings for the Year  Statements of Cash Flows  Notes to Financial Statements  BALANCE SHEET SUPPORTING SCHEDULES  Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion  Gas Plant in Service and Accumulated Provision for Depreciation by Function  Other Regulatory Assets  Income Account Supporting Schedules  Monthly Quantity & Revenue Data  Monthly Quantity & Revenue Data  Natural Gas Company- Gas Revenues and Dekatherms  Gas Production and Other Gas Supply Expenses  Natural Gas Storage, Terminaling, Processing Services  Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)  GAS PLANT STATISTICAL DATA			
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Statement of Accumulated Comprehensive Income and Hedging Activities  Statement of Retained Earnings for the Year  Statements of Cash Flows  Notes to Financial Statements  BALANCE SHEET SUPPORTING SCHEDULES  Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion  Gas Plant in Service and Accumulated Provision for Depreciation by Function  Other Regulatory Assets  Income Account Supporting Schedules  Monthly Quantity & Revenue Data  Natural Gas Company- Gas Revenues and Dekatherms  Matural Gas Company- Gas Revenues and Dekatherms  Gas Production and Other Gas Supply Expenses  Natural Gas Storage, Terminaling, Processing Services  Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405)  (Except Amort of Acquisition Adjustments)  GAS PLANT STATISTICAL DATA  Gas Account - Natural Gas	110-113		
Statement of Retained Earnings for the Year  Statements of Cash Flows  Notes to Financial Statements  BALANCE SHEET SUPPORTING SCHEDULES  Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion  Gas Plant in Service and Accumulated Provision for Depreciation by Function  Other Regulatory Assets  Income Account Supporting Schedules  Income Account Supporting Schedules  Monthly Quantity & Revenue Data  Natural Gas Company- Gas Revenues and Dekatherms  Gas Production and Other Gas Supply Expenses  Natural Gas Storage, Terminaling, Processing Services  Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)  GAS PLANT STATISTICAL DATA  Gas Account - Natural Gas	114-116		
Statement of Retained Earnings for the Year  Statements of Cash Flows  Notes to Financial Statements  BALANCE SHEET SUPPORTING SCHEDULES  Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion  Gas Plant in Service and Accumulated Provision for Depreciation by Function  Other Regulatory Assets  Income Account Supporting Schedules  Income Account Supporting Schedules  Monthly Quantity & Revenue Data  Natural Gas Company- Gas Revenues and Dekatherms  Gas Production and Other Gas Supply Expenses  Natural Gas Storage, Terminaling, Processing Services  Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405)  (Except Amort of Acqusition Adjustments)  GAS PLANT STATISTICAL DATA  Gas Account - Natural Gas	117		
6 Statements of Cash Flows 7 Notes to Financial Statements BALANCE SHEET SUPPORTING SCHEDULES 8 Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 9 Gas Plant in Service and Accumulated Provision for Depreciation by Function 10 Other Regulatory Assets 11 Other Regulatory Liabilities 11 INCOME ACCOUNT SUPPORTING SCHEDULES 12 Monthly Quantity & Revenue Data 13 Natural Gas Company- Gas Revenues and Dekatherms 14 Gas Production and Other Gas Supply Expenses 15 Natural Gas Storage, Terminaling, Processing Services 16 Gas Customer Accounts, Service, Sales, Administrative and General Expenses 17 Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) 18 Gas Account - Natural Gas	118-119		
Notes to Financial Statements  BALANCE SHEET SUPPORTING SCHEDULES  Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion  Gas Plant in Service and Accumulated Provision for Depreciation by Function  Other Regulatory Assets  Income Account Supporting Schedules  Monthly Quantity & Revenue Data  Natural Gas Company- Gas Revenues and Dekatherms  Gas Production and Other Gas Supply Expenses  Natural Gas Storage, Terminaling, Processing Services  Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)  GAS PLANT STATISTICAL DATA  Gas Account - Natural Gas	120-121		
BALANCE SHEET SUPPORTING SCHEDULES  8 Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion  9 Gas Plant in Service and Accumulated Provision for Depreciation by Function  10 Other Regulatory Assets  11 Other Regulatory Liabilities  11 INCOME ACCOUNT SUPPORTING SCHEDULES  12 Monthly Quantity & Revenue Data  13 Natural Gas Company- Gas Revenues and Dekatherms  14 Gas Production and Other Gas Supply Expenses  15 Natural Gas Storage, Terminaling, Processing Services  16 Gas Customer Accounts, Service, Sales, Administrative and General Expenses  17 Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405)  (Except Amort of Acqusition Adjustments)  GAS PLANT STATISTICAL DATA  18 Gas Account - Natural Gas	122		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion Gas Plant in Service and Accumulated Provision for Depreciation by Function Other Regulatory Assets Other Regulatory Liabilities INCOME ACCOUNT SUPPORTING SCHEDULES Monthly Quantity & Revenue Data Natural Gas Company- Gas Revenues and Dekatherms Gas Production and Other Gas Supply Expenses Natural Gas Storage, Terminaling, Processing Services Gas Customer Accounts, Service, Sales, Administrative and General Expenses Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments) GAS PLANT STATISTICAL DATA Gas Account - Natural Gas			
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Other Regulatory Assets  In Other Regulatory Liabilities InCOME ACCOUNT SUPPORTING SCHEDULES  Monthly Quantity & Revenue Data  Natural Gas Company- Gas Revenues and Dekatherms  Gas Production and Other Gas Supply Expenses  Natural Gas Storage, Terminaling, Processing Services  Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)  GAS PLANT STATISTICAL DATA  Gas Account - Natural Gas	210		
In Other Regulatory Liabilities  In In Come Account Supporting Schedules  In Monthly Quantity & Revenue Data  Monthly Quantity & Revenue Data  Natural Gas Company- Gas Revenues and Dekatherms  Gas Production and Other Gas Supply Expenses  Natural Gas Storage, Terminaling, Processing Services  Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405)  (Except Amort of Acquisition Adjustments)  GAS PLANT STATISTICAL DATA  Gas Account - Natural Gas	232		
INCOME ACCOUNT SUPPORTING SCHEDULES  Monthly Quantity & Revenue Data  Natural Gas Company- Gas Revenues and Dekatherms  Gas Production and Other Gas Supply Expenses  Natural Gas Storage, Terminaling, Processing Services  Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)  GAS PLANT STATISTICAL DATA  Gas Account - Natural Gas	278		
Monthly Quantity & Revenue Data  Natural Gas Company- Gas Revenues and Dekatherms  Gas Production and Other Gas Supply Expenses  Natural Gas Storage, Terminaling, Processing Services  Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)  GAS PLANT STATISTICAL DATA  Gas Account - Natural Gas			
3 Natural Gas Company- Gas Revenues and Dekatherms 4 Gas Production and Other Gas Supply Expenses 5 Natural Gas Storage, Terminaling, Processing Services 6 Gas Customer Accounts, Service, Sales, Administrative and General Expenses 7 Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments) GAS PLANT STATISTICAL DATA 8 Gas Account - Natural Gas	299		
4 Gas Production and Other Gas Supply Expenses 5 Natural Gas Storage, Terminaling, Processing Services 6 Gas Customer Accounts, Service, Sales, Administrative and General Expenses 7 Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments) GAS PLANT STATISTICAL DATA 8 Gas Account - Natural Gas	309		
Natural Gas Storage, Terminaling, Processing Services Gas Customer Accounts, Service, Sales, Administrative and General Expenses Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments) GAS PLANT STATISTICAL DATA Gas Account - Natural Gas	310		
Gas Customer Accounts, Service, Sales, Administrative and General Expenses  Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)  GAS PLANT STATISTICAL DATA  Gas Account - Natural Gas	311		
7 Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)  GAS PLANT STATISTICAL DATA  8 Gas Account - Natural Gas	312		
(Except Amort of Acquisition Adjustments)  GAS PLANT STATISTICAL DATA  8 Gas Account - Natural Gas			
GAS PLANT STATISTICAL DATA  18 Gas Account - Natural Gas	339		
8 Gas Account - Natural Gas			
	520		
9 Shipper Supplied Gas for the Current Quarter	521		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Repo
Kern River Gas Transmission Company	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	2019/Q3
	t Changes During the Quarter/Ye	ar	
<u> </u>			
Give details concerning the matters indicated below. Make the inquiries. Answer each inquiry. Enter "none" or "not applicab schedule in which it appears.  1. Changes in and important additions to franchise rights: D acquired. If the franchise rights were acquired without the pay 2. Acquisition of ownership in other companies by reorganiz involved, particulars concerning the transactions, name of the authorization.  3. Purchase or sale of an operating unit or system: Briefly deauthorization, if any was required. Give date journal entries of 4. Important leaseholds (other than leaseholds for natural gradates, lengths of terms, names of parties, rents, and other col authorization.  5. Important extension or reduction of transmission or distrikt ceased and cite Commission authorization, if any was require annual revenues of each class of service.  Each natural gas company must also state major new continuc contract or otherwise, giving location and approximate total gas arrangements, etc.  6. Obligations incurred or assumed by respondent as guara ordinary commercial paper maturing on demand or not later the assumed and amount of the obligation. Cite Commission aut 7. Changes in articles of incorporation or amendments to change in a state the estimated annual effect and nature of any imposition of a security holder, voting trustee, associated company or known material interest.  11. Es	escribe the actual consideration are yment of consideration, state that function, merger, or consolidation with Commission authorizing the transcescribe the property, and the relate alled for by Uniform System of Accas lands) that have been acquired anditions. State name of Commission oution system: State territory added to State also the approximate nunting sources of gas made available as volumes available, period of contour for the performance by another and none year after date of issue: State territory added to the performance by another and the performance by another and the performance by another and the performance of issue: State the performance of the performa	and state from whom the fact. In other companies: Give action, and reference to action, and reference to act transactions, and cite counts were submitted to or given, assigned or sure on authorizing lease and do relinquished and data ber of customers added to it from purchases, detracts, and other parties are of any agreement or of tate on behalf of whom the see of such changes or ane year.  The year, and the results where in this report in who was a party or in which	ranchise rights were names of companies Commission Commission the Commission. rrendered: Give effective I give reference to such the operations began or if or lost and approximate evelopment, purchase to any such bligation, including the obligation was amendments. of any such proceedings thick an officer, director, any such person had a
12. Describe fully any changes in officers, directors, major so the reporting period.  13. In the event that the respondent participates in a cash melease describe the significant events or transactions causing respondent has amounts loaned or money advanced to its participates. Additionally, please describe plans, if any to regain at least a	ecurity holders and voting powers of nanagement program(s) and its pro not the proprietary capital ratio to be l nent, subsidiary, or affiliated compa	prietary capital ratio is le	ess than 30 percent d the extent to which the
1. None			
2. None			
3. None			•
4. None			
5. None			
6. None			
7. None			
8. None			
9. None	•		
10. None			
11. None			
12. None			

Name of Respondent  Kern River Gas Transmission Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
	Important Changes During the Quarter/Yea	ır	

13. Not applicable

Nam	e of Respondent	This Rep	ort Is:	Date of Report	Year/Period of Report
1	River Gas Transmission Company		An Original	(Mo, Da, Yr)	End of <u>2019/Q3</u>
	Comparative Balance S		A Resubmission		
		neer (Asse		Current Year End of	Prior Year
Line No.	Title of Account		Reference Page Number	Quarter/Year Balance (c)	End Balance
	(a)		(b)	(6)	(d)
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)		200-201	2,906,445,175	2,895,350,034
3	Construction Work in Progress (107)		200-201	10,245,734	5,956,482
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	2,916,690,909	2,901,306,516
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			1,411,499,789	1,379,172,870
6	Net Utility Plant (Total of line 4 less 5)			1,505,191,120	1,522,133,646
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (12	20.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)			0	0
10	Net Utility Plant (Total of lines 6 and 9)			1,505,191,120	1,522,133,646
11	Utility Plant Adjustments (116)		122	. 0	. 0
12	Gas Stored-Base Gas (117.1)		220	0	0
13	System Balancing Gas (117.2)		220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owed to System Gas (117.4)		220	0	0
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)			0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)		222-223	0	0
20	Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Sinking Funds (125)			0	0
25	Depreciation Fund (126)			0	0
26	Amortization Fund - Federal (127)		· ·	0	0
27	Other Special Funds (128)			21,141,858	19,239,487
28	Long-Term Portion of Derivative Assets (175)			0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)			0	. 0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-	29)		21,141,858	19,239,487
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)			0	0
33	Special Deposits (132-134)			-1,887,113	1,670,663
34	Working Funds (135)			0	0
35	Temporary Cash Investments (136)		222-223	14,877,514	23,837,662
36	Notes Receivable (141)			0	0
37	Customer Accounts Receivable (142)			21,508,837	21,140,459
38	Other Accounts Receivable (143)			507,557	2,566
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0
40	Notes Receivable from Associated Companies (145)			0	0
41	Accounts Receivable from Associated Companies (146)			4,685,745	4,438,398
42	Fuel Stock (151)			0	0
43	Fuel Stock Expenses Undistributed (152)			0	0

Line No.  44 Res 45 Pla 46 Mel 47 Oth 48 Nuc 49 Allc 50 (Le 51 Sto 52 Gas 53 Liq 54 Pre	vor Cae Transmission Company	(2)	An Original A Resubmission d Other Debits)(col Reference Page Number (b)	(Mo, Da, Yr) / / htinued)  Current Year End of Quarter/Year Balance (c)  0 12,731,876	Prior Year End Balance 12/31 (d) 0 12,476,562
No.	Comparative Balance Sheet (As  Title of Account  (a) esiduals (Elec) and Extracted Products (Gas) (153) ant Materials and Operating Supplies (154) erchandise (155) ther Materials and Supplies (156) uclear Materials Held for Sale (157) lowances (158.1 and 158.2) ess) Noncurrent Portion of Allowances	, <u> </u>	d Other Debits)(con Reference Page Number	Current Year End of Quarter/Year Balance (c) 0 12,731,876	End Balance 12/31 (d) 0
No.	Title of Account  (a)  esiduals (Elec) and Extracted Products (Gas) (153)  ant Materials and Operating Supplies (154)  erchandise (155)  ther Materials and Supplies (156)  uclear Materials Held for Sale (157)  lowances (158.1 and 158.2)  ess) Noncurrent Portion of Allowances	3613 411	Reference Page Number	Current Year End of Quarter/Year Balance (c) 0 12,731,876	End Balance 12/31 (d) 0
No.	(a) esiduals (Elec) and Extracted Products (Gas) (153) ant Materials and Operating Supplies (154) erchandise (155) ther Materials and Supplies (156) uclear Materials Held for Sale (157) lowances (158.1 and 158.2) ess) Noncurrent Portion of Allowances		Page Number	Quarter/Year Balance (c) 0 12,731,876	End Balance 12/31 (d) 0
45 Pla 46 Mee 47 Oth 48 Nuc 49 Allc 50 (Le 51 Sto 52 Ga: 53 Liq	esiduals (Elec) and Extracted Products (Gas) (153) ant Materials and Operating Supplies (154) erchandise (155) ther Materials and Supplies (156) uclear Materials Held for Sale (157) lowances (158.1 and 158.2) ess) Noncurrent Portion of Allowances		(U)	12,731,876	0
45 Pla 46 Mee 47 Oth 48 Nuc 49 Allc 50 (Le 51 Sto 52 Ga: 53 Liq	ant Materials and Operating Supplies (154) erchandise (155) ther Materials and Supplies (156) uclear Materials Held for Sale (157) lowances (158.1 and 158.2) ess) Noncurrent Portion of Allowances				12,476,562
46 Med 47 Oth 48 Nuc 49 Allc 50 (Le 51 Sto 52 Gas 53 Liq 54 Pre	erchandise (155) ther Materials and Supplies (156) uclear Materials Held for Sale (157) lowances (158.1 and 158.2) ess) Noncurrent Portion of Allowances				
47 Oth 48 Nuc 49 Allo 50 (Le 51 Sto 52 Gas 53 Liq 54 Pre	ther Materials and Supplies (156) uclear Materials Held for Sale (157) lowances (158.1 and 158.2) ess) Noncurrent Portion of Allowances				0
48 Nuc 49 Allc 50 (Le 51 Sto 52 Gas 53 Liq 54 Pre	uclear Materials Held for Sale (157) lowances (158.1 and 158.2) ess) Noncurrent Portion of Allowances			0	0
49 Alld 50 (Le 51 Sto 52 Gas 53 Liqu 54 Pre	lowances (158.1 and 158.2) ess) Noncurrent Portion of Allowances			0	0
50 (Le 51 Sto 52 Gas 53 Liq 54 Pre	ess) Noncurrent Portion of Allowances			0	0
51 Sto 52 Gas 53 Liq 54 Pre				0	0
<ul><li>52 Gas</li><li>53 Liqu</li><li>54 Pre</li></ul>	rores Expense Undistributed (103)			0	0
53 Liqu 54 Pre	as Stored Underground-Current (164.1)		220	0	0
54 Pre	quefied Natural Gas Stored and Held for Processing (164.2 thru 164	3)	220	0	0
			230	1,412,034	1,318,184
55   Aa\	repayments (165)			0	0
FO 1-4-	dvances for Gas (166 thru 167) terest and Dividends Receivable (171)			0	0
				0	0
	ents Receivable (172)			0	0
	ccrued Utility Revenues (173) iscellaneous Current and Accrued Assets (174)			1,401,775	3,750,767
				0	0
	erivative Instrument Assets (175)  .ess) Long-Term Portion of Derivative Instrument Assets (175)			0	0
	erivative Instrument Assets - Hedges (176)			490,899	2,668,030
	envative instrument Assets - riedges (176)  ess) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)		0	0
1	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)	(170)		59,503,350	71,303,291
	EFERRED DEBITS			0	0
	namortized Debt Expense (181)		230	0	0
	xtraordinary Property Losses (182.1)		230	0	0
	nrecovered Plant and Regulatory Study Costs (182.2)		232	164,463,533	156,233,905
	ther Regulatory Assets (182.3) reliminary Survey and Investigation Charges (Electric)(183)		102	0	0
	reliminary Survey and Investigation Charges (Electric) (105) reliminary Survey and Investigation Charges (Gas)(183.1 and 183.2	<u> </u>		726,968	226,702
		· · · · · · · · · · · · · · · · · · ·		0	0
	learing Accounts (184)			0	0
	emporary Facilities (185)		233	1,977	0
	liscellaneous Deferred Debits (186) eferred Losses from Disposition of Utility Plant (187)		200	0	0
	· · · · · · · · · · · · · · · · · · ·			0	0
	esearch, Development, and Demonstration Expend. (188)			0	0
<u> </u>	namortized Loss on Reacquired Debt (189)		234-235	134,695,424	143,604,197
	ccumulated Deferred Income Taxes (190)		204 200	0	
	Inrecovered Purchased Gas Costs (191)			299,887,902	300,064,804
I I	TOTAL Deferred Debits (Total of lines 66 thru 79)  TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80			1,885,724,230	

Nam	e of Respondent		eport ls:	Date of Report	Year/Period of Report
	n River Gas Transmission Company		∐An Original □A Resubmission	(Mo, Da, Yr)	End of <u>2019/Q3</u>
	Comparative Balance She	(2)			
		CL (LIGO)	Reference	Current Year	Prior Year
Line No.	Title of Account		Page Number	End of	End Balance
			(6)	Quarter/Year Balance	12/31 (d)
	(a)		(b)	Balance	(4)
1	PROPRIETARY CAPITAL		250-251	1	1
2	Common Stock Issued (201)		250-251		0
3	Preferred Stock Issued (204)		252	0	0
4	Capital Stock Subscribed (202, 205)		252	0	0
5	Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)		253	1,229,271,246	1,229,271,246
7	Other Paid-In Capital (208-211)		252	0	0
8	Installments Received on Capital Stock (212)		254	0	0
9	(Less) Discount on Capital Stock (213)		254	0	0
10	(Less) Capital Stock Expense (214)		118-119	( 283,251,859)	( 272,728,225)
11	Retained Earnings (215, 215.1, 216)		118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		250-251	0	0
13	(Less) Reacquired Capital Stock (217)		117	367,454	1,997,100
14	Accumulated Other Comprehensive Income (219)		117	946,386,842	958,540,122
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			940,300,042	000,010,122
16	LONG TERM DEBT		050 057	0	0
17	Bonds (221)		256-257	0	0
18	(Less) Reacquired Bonds (222)		256-257	0	0
19	Advances from Associated Companies (223)		256-257	0	0
20	Other Long-Term Debt (224)		256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	0	0
23	(Less) Current Portion of Long-Term Debt			0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			l C	U
25	OTHER NONCURRENT LIABILITIES			49 497 403	0
26	Obligations Under Capital Leases-Noncurrent (227)			13,127,402	0
27	Accumulated Provision for Property Insurance (228.1)			1,752	
28	Accumulated Provision for Injuries and Damages (228.2)			3,978,849	
29	Accumulated Provision for Pensions and Benefits (228.3)				
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	595,518
31	Accumulated Provision for Rate Refunds (229)			U	595,510

Line No.  32 Long- 33 Long- 34 Asset 35 TOT. 36 CURF 37 Currer 38 Notes 39 Accou 40 Notes 41 Accou 42 Custo 43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	Comparative Balance Sheet (Liai Title of Account  (a)  -Term Portion of Derivative Instrument Liabilities -Term Portion of Derivative Instrument Liabilities - Hedges t Retirement Obligations (230)  -TAL Other Noncurrent Liabilities (Total of lines 26 thru 34)	(1) X An Original (2) A Resubmission  illities and Other Credits)(d  Reference Page Number  (b)  262-263	Current Year End of Quarter/Year Balance  0  0  17,108,003  17,108,403  0  8,341,243  0  646,778  15,088,956	Prior Year End Balance 12/31 (d)  0  0  3,178,954  0  17,688,952  0  743,993
Line No.  32 Long- 33 Long- 34 Asset 35 TOT. 36 CURF 37 Currer 38 Notes 39 Accou 40 Notes 41 Accou 42 Custo 43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	Comparative Balance Sheet (Liai Title of Account  (a)  -Term Portion of Derivative Instrument Liabilities -Term Portion of Derivative Instrument Liabilities - Hedges t Retirement Obligations (230)	Reference Page Number  (b)	Current Year End of Quarter/Year Balance  0  17,108,003  17,108,003  0  48,341,243  0  646,778  15,088,956	Prior Year End Balance 12/31 (d)  0  0  3,178,954  0  17,688,952
No.       32       Long-         33       Long-         34       Asset         35       TOT.         36       CURF         37       Currer         38       Notes         39       Accoulous         40       Notes         41       Accoulous         42       Custo         43       Taxes         44       Interest         45       Divide         46       Mature         47       Mature	(a)  -Term Portion of Derivative Instrument Liabilities -Term Portion of Derivative Instrument Liabilities - Hedges t Retirement Obligations (230) -TAL Other Noncurrent Liabilities (Total of lines 26 thru 34)	Reference Page Number (b)	Current Year End of Quarter/Year Balance  0  0  17,108,003  17,108,403  0  8,341,243  0  646,778  15,088,956	End Balance 12/31 (d)  0  0  3,178,954  0  17,688,952
No.       32       Long-         33       Long-         34       Asset         35       TOT.         36       CURF         37       Currer         38       Notes         39       Accoulous         40       Notes         41       Accoulous         42       Custo         43       Taxes         44       Interest         45       Divide         46       Mature         47       Mature	(a) -Term Portion of Derivative Instrument Liabilities -Term Portion of Derivative Instrument Liabilities - Hedges It Retirement Obligations (230) -TAL Other Noncurrent Liabilities (Total of lines 26 thru 34)	Page Number (b)	End of Quarter/Year Balance  0 0 0 17,108,003  0 0 8,341,243 0 646,778 15,088,956	End Balance 12/31 (d)  0  0  3,178,954  0  17,688,952
33 Long- 34 Asset 35 TOT. 36 CURF 37 Currer 38 Notes 39 Accou 40 Notes 41 Accou 42 Custo 43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	Term Portion of Derivative Instrument Liabilities Term Portion of Derivative Instrument Liabilities - Hedges It Retirement Obligations (230) TAL Other Noncurrent Liabilities (Total of lines 26 thru 34) RENT AND ACCRUED LIABILITIES Ent Portion of Long-Term Debt Is Payable (231) Figure 1. Payable (232) In Payable to Associated Companies (233) Figure 1. Payable to Associated Companies (234) Figure 1. Payable (235) Figure 1. Payable (235) Figure 2. Payable (236)		0 0 0 17,108,003 0 0 8,341,243 0 646,778 15,088,956	0 0 0 3,178,954 0 0 17,688,952
33 Long- 34 Asset 35 TOT. 36 CURF 37 Currer 38 Notes 39 Accou 40 Notes 41 Accou 42 Custo 43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	Term Portion of Derivative Instrument Liabilities - Hedges t Retirement Obligations (230) TAL Other Noncurrent Liabilities (Total of lines 26 thru 34) RENT AND ACCRUED LIABILITIES ent Portion of Long-Term Debt is Payable (231) unts Payable (232) is Payable to Associated Companies (233) unts Payable to Associated Companies (234) omer Deposits (235) is Accrued (236)	262-263	0 0 17,108,003 0 0 8,341,243 0 646,778 15,088,956	0 0 3,178,954 0 0 17,688,952
34 Asset 35 TOTA 36 CURF 37 Currer 38 Notes 39 Accou 40 Notes 41 Accou 42 Custo 43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	t Retirement Obligations (230)  TAL Other Noncurrent Liabilities (Total of lines 26 thru 34)  RENT AND ACCRUED LIABILITIES  ent Portion of Long-Term Debt  is Payable (231)  unts Payable (232)  is Payable to Associated Companies (233)  unts Payable to Associated Companies (234)  omer Deposits (235)  is Accrued (236)	262-263	0 17,108,003 0 0 8,341,243 0 646,778 15,088,956	0 3,178,954 0 0 17,688,952
35 TOTA 36 CURF 37 Currer 38 Notes 39 Accou 40 Notes 41 Accou 42 Custo 43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	FAL Other Noncurrent Liabilities (Total of lines 26 thru 34)  RENT AND ACCRUED LIABILITIES  ent Portion of Long-Term Debt  is Payable (231)  unts Payable (232)  is Payable to Associated Companies (233)  unts Payable to Associated Companies (234)  omer Deposits (235)  is Accrued (236)	262-263	17,108,003 0 0 8,341,243 0 646,778 15,088,956	3,178,954 0 0 17,688,952 0
36 CURF 37 Currer 38 Notes 39 Accou 40 Notes 41 Accou 42 Custo 43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	RENT AND ACCRUED LIABILITIES ent Portion of Long-Term Debt s Payable (231) unts Payable (232) s Payable to Associated Companies (233) unts Payable to Associated Companies (234) omer Deposits (235) s Accrued (236)	262-263	0 0 8,341,243 0 646,778 15,088,956	0 0 17,688,952 0
37 Currer 38 Notes 39 Accou 40 Notes 41 Accou 42 Custo 43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	ent Portion of Long-Term Debt s Payable (231) unts Payable (232) s Payable to Associated Companies (233) unts Payable to Associated Companies (234) omer Deposits (235) s Accrued (236)	262-263	0 8,341,243 0 646,778 15,088,956	17,688,952 0
38 Notes 39 Accou 40 Notes 41 Accou 42 Custo 43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	s Payable (231) unts Payable (232) s Payable to Associated Companies (233) unts Payable to Associated Companies (234) omer Deposits (235) s Accrued (236)	262-263	0 8,341,243 0 646,778 15,088,956	17,688,952 0
<ul> <li>39 Accou</li> <li>40 Notes</li> <li>41 Accou</li> <li>42 Custo</li> <li>43 Taxes</li> <li>44 Interes</li> <li>45 Divide</li> <li>46 Mature</li> <li>47 Mature</li> </ul>	unts Payable (232) s Payable to Associated Companies (233) unts Payable to Associated Companies (234) omer Deposits (235) s Accrued (236)	262-263	8,341,243 0 646,778 15,088,956	17,688,952 0
40 Notes 41 Accou 42 Custo 43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	s Payable to Associated Companies (233) unts Payable to Associated Companies (234) omer Deposits (235) s Accrued (236)	262-263	0 646,778 15,088,956	0
41 Accou 42 Custo 43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	unts Payable to Associated Companies (234) omer Deposits (235) s Accrued (236)	262-263	646,778 15,088,956	
42 Custo 43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	omer Deposits (235) s Accrued (236)	262-263	15,088,956	743,993
43 Taxes 44 Interes 45 Divide 46 Mature 47 Mature	s Accrued (236)	262-263		
<ul><li>44 Interes</li><li>45 Divide</li><li>46 Mature</li><li>47 Mature</li></ul>		262-263		14,294,007
45 Divide 46 Mature 47 Mature	est Accrued (237)		11,905,903	6,163,587
46 Mature			18,894	18,894
47 Mature	ends Declared (238)		0	0
	red Long-Term Debt (239)		0	0
	red Interest (240)		. 0	0
48   Tax C	Collections Payable (241)		39,924	117,625
49 Misce	ellaneous Current and Accrued Liabilities (242)	268	4,285,643	5,652,255
50 Obliga	ations Under Capital Leases-Current (243)		856,610	0
51 Deriva	ative Instrument Liabilities (244)		0	0
52 (Less)	) Long-Term Portion of Derivative Instrument Liabilities		0	0
53 Deriva	ative Instrument Liabilities - Hedges (245)		0	0
	) Long-Term Portion of Derivative Instrument Liabilities - Hedge	3	0	0
	TAL Current and Accrued Liabilities (Total of lines 37 thru 54)		41,183,951	44,679,313
56 DEFE	ERRED CREDITS			
	omer Advances for Construction (252)		3,081,346	2,533,645
	mulated Deferred Investment Tax Credits (255)		0	0
	rred Gains from Disposition of Utility Plant (256)		0	0
	r Deferred Credits (253)	269	0	0
61 Other	r Regulatory Liabilities (254)	278	499,172,586	524,730,060
62 Unam	nortized Gain on Reacquired Debt (257)	260	0	0
63 Accun	mulated Deferred Income Taxes - Accelerated Amortization (28	)	0	0
64 Accur	mulated Deferred Income Taxes - Other Property (282)		330,056,704	337,708,741
	mulated Deferred Income Taxes - Other (283)		48,735,298	41,370,393
	FAL Deferred Credits (Total of lines 57 thru 65)		881,045,934	906,342,839
	FAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	36)	1,885,724,730	1,912,741,228

Annual Physical Control of

	e of Respondent	ΙT	his Report Is:	Date of		ar/Period of Repor
Ken	n River Gas Transmission Company	(	I) X An Original	(Mo, Da	, Yr) / Ei	nd of 2019/Q3
			2) A Resubmis	sion /		
		Statement	of Income		- W-1	
. Rep ther of ther of ther of the of the the of the	er in column (d) the balance for the reporting quarter and in column (e) to cort in column (f) the quarter to date amounts for electric utility function; in utility function for the current year quarter.  Boort in column (g) the quarter to date amounts for electric utility function; utility function for the prior year quarter.  It is a footnote.  It or Quarterly, if applicable the or quarter fourth quarter data in columns (e) and (f) to cort amounts for accounts 412 and 413, Revenues and Expenses from the amount of the amount of the amount of the amount in accounts 414. Other Utility Operating Include these amount amounts in account 414. Other Utility Operating Income. In the same	n column (h) in column (l) Jtility Plant L unts in colum	the quarter to date amore the quarter to date amore eased to Others, in anore ins (c) and (d) totals, accounts 412 and 413 a	ounts for gas utility, an ounts for gas utility, an ther utility columnin a above.	d in (k) the quarter to	o date amounts for
Republic Rep	port data for lines 8, 10 and 11 for Natural Gas companies using account page 122 for important notes regarding the statement of income for any we concise explanations concerning unsettled rate proceedings where a mers or which may result in material refund to the utility with respect to pagency relates and the tax effects together with an explanation of the majet to power or gas purchases. The concise explanations concerning significant amounts of any refunds need or costs incurred for power or gas purches, and a summary of the adainy notes appearing in the report to stokholders are applicable to the Stater on page 122 a concise explanation of only those changes in accountions and apportionments from those used in the preceding year. Also, of plain in a footnote if the previous year's/quarter's figures are different from the columns are insufficient for reporting additional utility departments, see the contractions and apportion of the previous year's/quarter's figures are different from the columns are insufficient for reporting additional utility departments, see the contractions and the previous year's/quarter's figures are different from the columns are insufficient for reporting additional utility departments, see the contractions are provided to the second the columns are insufficient for reporting additional utility departments, see the columns are insufficient for reporting additional utility departments, see the columns are insufficient for reporting additional utility departments.	is 404.1, 404 y account the contingency ower or gas or factors wh made or rece justments m atement of In ting mehods give the appropriate to the material of the porture of the material of the porture of the porture of the material of the porture of the porture of the material of the porture of the porture of the material of the porture of the porture of the material of the porture of the porture of the material of the porture of the porture of the material of the porture of the porture of the material of the porture of the porture of the material of the materi	1.2, 404.3, 407.1 and 40 ereof. exists such that refunds purchases. State for easiech affect the rights of the decimal of the results of the decimal of the results of the	7.2.  s of a material amoun ch year effected the given the utility to retain such utiling from settlement come, and expense a be included at page 1 which had an effect on uch changes.	of any rate proceedic ccounts. 22. net income, including	r amounts paid with  ng affecting revenues  g the basis of
). If t	ne columns are insufficient for reporting additional dulity departments, s	ирріў ше ирі	Stophato doscum times .	<b>TP 0.1. L. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.</b>		
	Title of Account	Reference Page Number	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current Three Months Ended Quarterly Only No Fourth Quarter	Prior Three Months Ended Quarterly Only No Fourth Quarter
ine Io.	(a)	(b)	(c)	(d)	(e)	(f)
	UTILITY OPERATING INCOME	300-301	207,750,574	247,952,756	78,060,011	110,827,4
	Gas Operating Revenues (400)	300-301	201,100,014	Z Mjodi de		
	Operating Expenses	317-325	36,677,863	32,132,581	12,816,586	11,164,1
1	Operation Expenses (401)	317-325	734,343	808,620	125,448	
_	Maintenance Expenses (402)  Depreciation Expense (403)	336-338	44,961,317	44,616,984	14,990,109	14,886,8
5	Depreciation Expense (403)	1 000 000				
5	Denocalation Cymanas for Assai Policoment Cools (403.1)	336-338	l ol	0	0	1
5	Depreciation Expense for Asset Retirement Costs (403.1)	336-338 336-338	2,109,120			
5	Amortization and Depletion of Utility Plant (404-405)	336-338	2,109,120	2,097,954	679,452 0	708,1
, ,	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)		0 2,109,120 0	2,097,954	679,452	708,1
3 7 8 9	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)	336-338	0 2,109,120 0 0	2,097,954 0	679,452 0	708,1
5 7 8 9 0 1	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)	336-338	0 0	2,097,954 0 0	679,452 0 0	708,1
0 1 2	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)	336-338	0 2,109,120 0 0 0 5,122,374 31,595,407	2,097,954 0 0	679,452 0 0	708, 2,520,
5 7 8 9 0 1 2	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)	336-338 336-338	0 0 0 5,122,374	2,097,954 0 0 0 0 16,401,922	679,452 0 0 0 0 1,355,506	708,1 2,520,8 11,943,0
3 3 0 11 22 33	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)	336-338	0 0 0 5,122,374 31,595,407	2,097,954 0 0 0 16,401,922 21,964,372	679,452 0 0 0 0 1,355,506 10,081,511	2,520,6 11,943,6 3,232,6
5 7 3 0 1 2 3 4	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)	336-338 336-338 262-263	0 0 5,122,374 31,595,407 8,562,479	2,097,954 0 0 0 16,401,922 21,964,372 9,743,632	679,452 0 0 0 1,355,506 10,081,511 2,587,214	708,1 2,520,8 11,943,0 3,232,8 15,428,4
0 1 2 3 4 5 6 6	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)	336-338 336-338 262-263 262-263	0 0 5,122,374 31,595,407 8,562,479 25,293,882	2,097,954 0 0 0 16,401,922 21,964,372 9,743,632 29,730,372	679,452 0 0 0 1,355,506 10,081,511 2,587,214	708, <sup>2</sup> 2,520, <sup>4</sup> 11,943, <sup>4</sup> 3,232, <sup>4</sup> 15,428, <sup>4</sup> 3,920, <sup>4</sup>
0 1 2 3 4 5	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)	336-338 336-338 262-263 262-263 262-263	0 0 5,122,374 31,595,407 8,562,479 25,293,882 5,955,482	2,097,954 0 0 0 16,401,922 21,964,372 9,743,632 29,730,372 7,366,844	679,452 0 0 0 1,355,506 10,081,511 2,587,214 10,267,659 2,476,622	2,520,6 11,943,6 3,232,6 15,428,6 3,920,6 10,368,6
5 0 11 22 3 4 5 7	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)	336-338 336-338 262-263 262-263 262-263 234-235	0 0 5,122,374 31,595,407 8,562,479 25,293,882 5,955,482 25,525,459	2,097,954 0 0 0 16,401,922 21,964,372 9,743,632 29,730,372 7,366,844 29,076,561	679,452 0 0 0 1,355,506 10,081,511 2,587,214 10,267,659 2,476,622 6,925,523	2,520,i 11,943,i 3,232,i 15,428,i 3,920,i 10,368,i 5,869,i
0 1 2 3 4 5 7 3 8 9	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Fsderal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)	336-338 336-338 262-263 262-263 262-263 234-235	0 0 5,122,374 31,595,407 8,562,479 25,293,882 5,955,482 25,525,459	2,097,954 0 0 0 16,401,922 21,964,372 9,743,632 29,730,372 7,366,844 29,076,561 26,748,806	679,452 0 0 0 1,355,506 10,081,511 2,587,214 10,267,659 2,476,622 6,925,523 6,848,413	708, 2,520, 11,943, 3,232, 15,428, 3,920, 10,368, 5,869,
D 1 2 3 4 5 6 7 7 8 9 D D	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.6)	336-338 336-338 262-263 262-263 262-263 234-235	0 0 5,122,374 31,595,407 8,562,479 25,293,882 5,955,482 25,525,459	2,097,954 0 0 0 16,401,922 21,964,372 9,743,632 29,730,372 7,366,844 29,076,561 26,748,806	679,452 0 0 0 1,355,506 10,081,511 2,587,214 10,267,659 2,476,622 6,925,523 6,848,413	708, <sup>2</sup> 2,520, <sup>4</sup> 11,943, <sup>4</sup> 3,232, <sup>4</sup> 15,428, <sup>4</sup> 3,920, <sup>4</sup> 10,368, <sup>4</sup> 5,869, <sup>4</sup>
7 0 1 1 2 2 3 4 5 6 7 8 9 0	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Fsderal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)	336-338 336-338 262-263 262-263 262-263 234-235	0 0 5,122,374 31,595,407 8,562,479 25,293,882 5,955,482 25,525,459	2,097,954 0 0 16,401,922 21,964,372 9,743,632 29,730,372 7,366,844 29,076,561 26,748,806 0	679,452 0 0 1,355,506 10,081,511 2,587,214 10,267,659 2,476,622 6,925,523 6,848,413	708, 2,520, 11,943, 3,232, 15,428, 3,920, 10,368, 5,869,
5 5 7 0 1 1 2 2 3 4 5 6 6 7 7 8 8 9 0 1 1	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.7)  (Less) Gains from Disposition of Allowances (411.8)	336-338 336-338 262-263 262-263 262-263 234-235	0 0 5,122,374 31,595,407 8,562,479 25,293,882 5,955,482 25,525,459 24,691,452 0 0	2,097,954 0 0 16,401,922 21,964,372 9,743,632 29,730,372 7,366,844 29,076,561 26,748,806 0 0	679,452 0 0 1,355,506 10,081,511 2,587,214 10,267,659 2,476,622 6,925,523 6,848,413	708, <sup>2</sup> 2,520, <sup>4</sup> 11,943, <sup>4</sup> 3,232, <sup>4</sup> 15,428, <sup>4</sup> 3,920, <sup>4</sup> 10,368, <sup>4</sup> 5,869, <sup>4</sup>
6 7 3 3 4 5 6 7 8 8 9 9	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.7)  (Less) Gains from Disposition of Allowances (411.9)	336-338 336-338 262-263 262-263 262-263 234-235	0 0 5,122,374 31,595,407 8,562,479 25,293,882 5,955,482 25,525,459 24,691,452 0 0	2,097,954 0 0 16,401,922 21,964,372 9,743,632 29,730,372 7,366,844 29,076,561 26,748,806 0 0	679,452 0 0 0 0 1,355,506 10,081,511 2,567,214 10,267,659 2,476,622 6,925,523 6,848,413 0 0 0 0 0 0	708, 2,520, 11,943, 3,232, 15,428, 3,920, 10,368, 5,869,
5 7 3 9 0 1	Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.7)  (Less) Gains from Disposition of Allowances (411.8)	336-338 336-338 262-263 262-263 262-263 234-235	0 0 5,122,374 31,595,407 8,562,479 25,293,882 5,955,482 25,525,459 24,691,452 0 0	2,097,954 0 0 16,401,922 21,964,372 9,743,632 29,730,372 7,366,844 29,076,561 26,748,806 0 0 0	679,452 0 0 1,355,506 10,081,511 2,587,214 10,267,659 2,476,622 6,925,523 6,848,413	708, <sup>1</sup> 2,520, <sup>1</sup> 11,943, <sup>1</sup> 3,232, <sup>1</sup> 15,428, <sup>1</sup> 3,920, <sup>1</sup> 10,368, <sup>1</sup> 5,869, <sup>1</sup>

Elec. Utility Current	Elec. Utility	Statement of	fincome		
Elec. Utility	Flec. Utility				
Elec. Utility	Flec. Utility				
Year to Date (in dollars)	Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (I)
0	0	207.750.574	247.952.756	0	0
				0	0
			32,132,581 808,620	0	0
0	0	44,961,317	44,616,984	0	0
				0	. 0
0	0	0	0	0	0
					0
0	0	5,122,374	16,401,922	0	0
0	0	31,595,407	21,964,372		. 0
				0	0
0	0	5,955,482	7,366,844	0	0
0	0				0
			20,740,000	0	0
0	0	0	0	0	0
0	0	0			0
				0	0
0	0	0	0	0	0
0					0
	(g)  0  0  0  0  0  0  0  0  0  0  0  0  0	(g) (h)  0 0 0 0  0 0 0  0 0 0 0 0  0 0 0 0 0  0 0 0 0 0  0 0 0 0 0  0 0 0 0 0  0 0 0 0 0  0 0 0 0 0  0 0 0 0 0  0 0 0 0 0  0 0 0 0 0  0 0 0 0 0  0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0	(g) (h) (i) (i) (i) (ii) (ii) (iii)	(in dollars) (g) (in dollars) (h) (in dollars) (i) (in dollars) (in dollars) (j)  247,952,756  0 0 0 36,677,863 32,132,581  0 0 0 0 734,343 808,620  0 0 0 44,961,317 44,616,984  0 0 0 0 0 2,109,120 2,097,954  0 0 0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0  0 0 0 0 0 0 0 0  0 0 0 0 0 0 0 0  0 0 0 0 0 0 0 0  0 0 0 0 0 0 0 0  0 0 0 0 0 0 0 0  0 0 0 0 0 0 0 0 0  0 0 0 0 0 0 0 0 0  0 0 0 0 0 0 0 0 0 0  0 0 0 0 0 0 0 0 0 0 0  0 0 0 0 0 0 0 0 0 0 0  0	(in dollars) (g) (in dollars) (h) (i) (in dollars) (in dellars) (in dellars) (in dollars) (in dellars) (in de

Name of Respondent Kern River Gas Transmission Company		Gas Transmission Company  (1) X An Original (2) A Resubmission			(Mo, Da		, Da, Yr)		ar/Period of Report nd of <u>2019/Q3</u>	
	Stat	ement of	Inco	ne(continued)						
Line No.	Title of Account	Referen Page Numbe	ice	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Da Balance for Quarter/Yea (d)		Current Thr Months End Quarterly O No Fourth Qu (e)	led nly	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	
27	Net Utility Operating Income (Carried forward from page 114)		1	109,095,114	124,69	0,464	42,	765,816	65,998,628	
28	OTHER INCOME AND DEDUCTIONS									
29	Other Income							Ì		
30	Nonutility Operating Income									
31	Revenues form Merchandising, Jobbing and Contract Work (415)			0		0		0	(	
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			0		0		0	(	
33	Revenues from Nonutility Operations (417)			0		0		0		
34	(Less) Expenses of Nonutility Operations (417.1)			0		0		0	(	
35	Nonoperating Rental Income (418)			0		0		0	(	
36	Equity in Earnings of Subsidiary Companies (418.1)	119		0		0		0	(	
37	Interest and Dividend Income (419)			217,062	22	0,307	····	77,478	84,827	
38	Allowance for Other Funds Used During Construction (419.1)			177,529	15	6,590		152,255	92,263	
39	Miscellaneous Nonoperating Income (421)			3,059,004	5,15	3,914		248,086	2,263,436	
40	Gain on Disposition of Property (421.1)			1,977		0		1,977	(	
41	TOTAL Other Income (Total of lines 31 thru 40)			3,455,572	5,53	5,811		479,796	2,440,526	
42	Other Income Deductions									
43	Loss on Disposition of Property (421.2)			0		0		0	(	
44	Miscellaneous Amortization (425)			0		0		0	(	
45	Donations (426.1)	340		27,688		1,804		8,176	. 1	
46	Life Insurance (426.2)			0		0		0		
47	Penalties (426.3)			17,101		0		0		
48	Expenditures for Certain Civic, Political and Related Activities (426.4)			3,694		5,161		812	1,76	
49	Other Deductions (426.5)			1,807		2,903		144	140	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	<u>'</u>	50,290		9,868		9,132	1,900	
51	Taxes Applic. to Other Income and Deductions									
52	Taxes Other than Income Taxes (408.2)	262-26	3	0		0		0	(0.1.11	
53	Income Taxes-Federal (409.2)	262-26		96,694		5,449		54,473	194,119	
54	Income Taxes-Other (409.2)	262-26	3	25,510		5,308		14,372	51,21	
55	Provision for Deferred Income Taxes (410.2)	234-23		1,229,545	<del></del>	8,696		188,805	1,072,02	
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	5	327,727	3,11	9,934		91,994	2,794,11	
57	Investment Tax Credit Adjustments-Net (411.5)			0		0		0		
58	(Less) Investment Tax Credits (420)		_	0		0		105.050	1 4 470 707	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			1,024,022		481)		165,656	( 1,476,757 3,915,37	
30	Net Other Income and Deductions (Total of lines 41, 50, 59)			2,381,260	6,34	6,424		305,008	3,910,373	
31	INTEREST CHARGES							0		
32	Interest on Long-Term Debt (427)			0		0		0		
33	Amortization of Debt Disc. and Expense (428)	258-25	9	0	4.70	0		0		
34	Amortization of Loss on Reacquired Debt (428.1)	950.05	$\perp$	0	1,72	5,055 0		0		
35	(Less) Amortization of Premium on Debt-Credit (429)	258-25	9	0		0		0		
36	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	040		0		0		0		
37	Interest on Debt to Associated Companies (430)	340		0	60	5,700		0	( 41	
38	Other Interest Expense (431)	340		( 8)	1	863)		81		
39	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)			( 0)	2.41	1,618		81)	( 41	
70	Net Interest Charges (Total of lines 62 thru 69)			111 476 266	128,62		/3	070,905	69,914,04	
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)			111,476,366	120,02	V)&(U	-10,	. i 0,000	Jojo Fajor	
	EXTRAORDINARY ITEMS	_	_			0		0	(	
73	Extraordinary Income (434)			0		0		0		
74	(Less) Extraordinary Deductions (435)		_	0		0		0	, , ,	
75	Net Extraordinary Items (Total of line 73 less line 74)	000.00	-	U		0		n		
76	Income Taxes-Federal and Other (409.3)	262-26	<u>ا</u> ا	- U		0			(	
77	Extraordinary Items after Taxes (Total of line 75 less line 76)			111 170 200	128,62	5 270	Λa	070,905	69,914,04	
78	Net Income (Total of lines 71 and 77)	1	- 1	111,476,366	120,02	ال المرا	40,	0,0,000	00,01-1,04	

Name of Respondent Kern River Gas Transmission Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q3		
1 Pa	Statement of A port in columns (b) (c) and (e) the amounts of ac	ccumulated Comprehe	ensive Income a	nd Hedging Activities items, on a net-of-tax ba	sis, where	appropriate.		
				·				
	port in columns (f) and (g) the amounts of other							
3. Fo	r each category of hedges that have been accou	inted for as "fair value he	edges", report the	e accounts affected and t	he related a	amounts in a footnote.		
Line No.	ltem	Unrealized Gains and Losses on available-for-sale	Minimum Pen: liabililty Adjustr (net amoun	ment Hedge		Other Adjustments		
	(a)	securities (b)	(c)	(d)		(e)		
1	Balance of Account 219 at Beginning of Preceding Year							
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income		and the second second					
3	Preceding Quarter/Year to Date Changes in Fair Value							
5	Balance of Account 219 at End of Preceding  Quarter/Year					,		
6 7	Balance of Account 219 at Beginning of Current Year  Current Quarter/Year to Date Reclassifications from  Account 219 to Net Income		and the state of t					
8	Current Quarter/Year to Date Changes in Fair Value							
	Total (lines 7 and 8)							
10	Balance of Account 219 at End of Current Quarter/Year							
		,	·					

Name of Respondent Kern River Gas Transmission Company		This R (1) [2)	This Report Is: (1) X An Original (2) A Resubmission		Date (Mo, I	Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of2019/Q3	
		nt of Accumulated Co	1			tivities(continue	ed)		
	Otatomo	ne of Aobamaiatoa oo							
	Other Cash Flow Hedges	Other Cash Flow F		Totals for	1	Net Income (Carried Forw		Total Comprehensive	
Line	Interest Rate Swaps	[Insert Footnote at to specify categ		catego items reco		from Page 11		Income	
No.	(f)	(g)	~.,,1	Account		Line 78)			
				(h)		(i)		(J)	
1			615,779		615,779				
2			16,641,416 21,266,526)		16,641,416 1,266,526)				
3 4		• (	4,625,110)		4,625,110)	128,6	625,270	124,000,160	
5		(	4,009,331)		4,009,331)				
6			1,997,100	AND DESCRIPTION OF BRIDE	1,997,100		-		
7		(	3,214,754)	(	3,214,754)		;		
8			1,585,108		1,585,108			100 040 700	
9		(	1,629,646)	(	1,629,646)	111,4	176,366	109,846,720	
10			367,454		367,454				
	,								
		Ť							
								•	
							-		
							1		

1. Repo 2. Each ffected li 3. State 4. List fi	Statement of Retained earnings, unappropriated retained earnings, and credit and debit during the year should be identified as to the retained earnings account column (b).  The the purpose and amount for each reservation or appropriation of retained earnings. First Account 439, Adjustments to Retained Earnings, reflecting adjustments to the open of vividends for each class and series of capital stock.	ined Earnings nd unappropriated undistributed	subsidiary earnings for the year.	End of <u>2019/Q3</u>
2. Each ffected li 3. State 4. List fi 5. Show	ort all changes in appropriated retained earnings, unappropriated retained earnings, a credit and debit during the year should be identified as to the retained earnings acco n column (b). the purpose and amount for each reservation or appropriation of retained earnings. irst Account 439, Adjustments to Retained Earnings, reflecting adjustments to the ope	nd unappropriated undistributed:	subsidiary earnings for the year.	
2. Each ffected li 3. State 4. List fi 5. Show	ncredit and debit during the year should be identified as to the retained earnings acco n column (b). If the purpose and amount for each reservation or appropriation of retained earnings. Instructions are trained in the presence of the properties of the open instructions and instructions are the open instructions.	nd unappropriated undistributed a unt in which recorded (Accounts	subsidiary earnings for the year.	
5, Show				he contra primary account
5, Show		ning balance of retained earning	s. Follow by credit, then debit it	ems, in that order.
1				
	ltem	Contra Primary Account Affected	Current Quarter Year to Date Balance	Previous Quarter Year to Date Balance
	(a)	(b)	(c)	(d)
U	NAPPROPRIATED RETAINED EARNINGS			4 000 040 000
B	alance-Beginning of Period		( 272,728,225)	( 233,348,893)
2 C	hanges (Identify by prescribed retained earnings accounts)			
3 A	djustments to Retained Earnings (Account 439)			
	OTAL Credits to Retained Earnings (Account 439) (footnote details)			
	OTAL Debits to Retained Earnings (Account 439) (footnote details)			
	alance Transferred from Income (Acct 433 less Acct 418.1)		111,476,366	128,625,270
	ppropriations of Retained Earnings (Account 436)			
3 TO	OTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
	ividends Declared-Preferred Stock (Account 437)			
	OTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
	ividends Declared-Common Stock (Account 438)			
	OTAL Dividends Declared-Common Stock (Account 438) (footnote details)		122,000,000	182,000,000
	ransfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
	alance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		( 283,251,859)	( 286,723,623
	PPROPRIATED RETAINED EARNINGS (Account 215)			
	OTAL Appropriated Retained Earnings (Account 215) (footnote details)			
7 AI	PPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (A	ccount		
	OTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
	OTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
	OTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		( 283,251,859)	( 286,723,623
	NAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	eport only on an Annual Basis no Quarterly			
	alance-Beginning of Year (Debit or Credit)			
	quity in Earnings for Year (Credit) (Account 418.1)			
	ess) Dividends Received (Debit)			
	ther Changes (Explain)			
	alance-End of Year			

	e of Respondent River Gas Transmission Company	(1)	Report Is:		(Mo, Da	Report a, Yr)		iod of Repor 2019/Q3
		(2)	<u></u>	bmission		<u></u>		
epai ) In etwe	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, debenture ately such items as investments, fixed assets, intangibles, etc. formation about noncash investing and financing activities must be peen "Cash and Cash Equivalents at End of Period" with related amount perating Activities - Other: include gains and losses pertaining to operioes should be reported in those activities. Show in the Notes to the F	s and ot rovided ints on t	in the Note he Balance activities onl	s to the Fina Sheet. y. Gains an	ancial state d losses pe	ments. Also pro	ovide a resting and	conciliation
xes	paid.	ire other	r companies	s. Provide a	reconciliati	on of assets ac	quired wit	h liabilities
sur stru	ned in the Notes to the Financial Statements. Do not include on this ction 20; instead provide a reconciliation of the dollar amount of leas	stateme ses capi	ent the dolla talized with	r amount of the plant co	ost.			
ine Io.	Description (See Instructions for explanation o	f codes)	)		to	ent Year Date ter/Year	to	ous Year Date ter/Year
	Net Cash Flow from Operating Activities					144 470 000		400 605 070
	Net income (Line 78(c) on page 116)					111,476,366		128,625,270
	Noncash Charges (Credits) to Income:					47.070.407		46,714,938
	Depreciation and Depletion		±		6. 1/p./280	47,070,437		
	Amortization of (Specify) (footnote details)				Last of Contract of the Contra	25,582,260)	(	2,950,054 1,146,517
$\neg$	Deferred Income Taxes (Net)			<u></u>		1,735,825		1,146,517
	Investment Tax Credit Adjustments (Net)							7 604 023
	Net (Increase) Decrease in Receivables				ļ	760,584		7,694,033 1,072,950
	Net (Increase) Decrease in Inventory			a.,	(	255,314)	(	1,072,930
	Net (Increase) Decrease in Allowances Inventory					0.074.705		21,361,21
	Net Increase (Decrease) in Payables and Accrued Expenses				ļ,	2,071,795		51,408
	Net (Increase) Decrease in Other Regulatory Assets				(	376,404)		4,061,806
	Net Increase (Decrease) in Other Regulatory Liabilities				(	2,575,628)		156,590
	(Less) Allowance for Other Funds Used During Construction					177,529		100,530
	(Less) Undistributed Earnings from Subsidiary Companies				Efective's p.A	0.002.034		22,893
	Other (footnote details):				<i>Pasta</i> <b>C</b> 2	2,937,944)		22,030
	Net Cash Provided by (Used in) Operating Activities					404 000 000		197,272,05
	(Total of Lines 2 thru 16)					131,209,928		191,212,00
_	Cash Flows from Investment Activities:							
	Construction and Acquisition of Plant (including land):					21,638,384)		24,551,637
	Gross Additions to Utility Plant (less nuclear fuel)				<u> </u>	21,030,304)		24,001,001
_	Gross Additions to Nuclear Fuel							
	Gross Additions to Common Utility Plant							
	Gross Additions to Nonutility Plant				<del>                                     </del>	177,529)		156,590
	(Less) Allowance for Other Funds Used During Construction				<u> </u>	4,977,427		9,227,04
	Other Net increase (decrease) in payables and accrued expenses				(5%) (46%)	16,483,428)		15,168,007
_	Cash Outflows for Plant (Total of lines 22 thru 27)					10,400,420)		.01.001001
-								
	Acquisition of Other Noncurrent Assets (d)							
-	Proceeds from Disposal of Noncurrent Assets (d)							
4	10.1.2110							<u></u>
_	Investments in and Advances to Assoc, and Subsidiary Companies				<del>                                     </del>			
_	Contributions and Advances from Assoc, and Subsidiary Companies							
_	Disposition of Investments in (and Advances to)							
-	Associated and Subsidiary Companies				<del> </del>			
- 1	Della (fluoritaria) Constitution				+ (	4,335,786)	(	1,423,496
	Purchase of Investment Securities (a)				1	3,444,006		772,50

Nam	e of Respondent	This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern	River Gas Transmission Company	(2) A Resubmission	11	End of <u>2019/Q3</u>
-	Statement of Ca	sh Flows (continued)		
<del>                                     </del>	Description (See Instructions for explanation of		Current Year	Previous Year
Line No.	Bossiphon (God mondered of expansion)	,	to Date	to Date
100	(a)		Quarter/Year	Quarter/Year
40	Loans Made or Purchased			
41	Collections on Loans			
42				
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other (footnote details):			
48	Net Cash Provided by (Used in) Investing Activities		(	( 45.910.000)
49	(Total of lines 28 thru 47)		( 17,375,208)	( 15,819,000)
50				
51	Cash Flows from Financing Activitles:			
52	Proceeds from Issuance of:			
53	Long-Term Debt (b)			
54	Preferred Stock			
55	Common Stock			27,900,000
56	Other Capital Contributions: Contributions from Parent Company			27,900,000
57	Net Increase in Short-term Debt (c)			
58	Other (footnote details):			37,000,000
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)			27,900,000
60				
61	Payments for Retirement of:			
62	Long-Term Debt (b)			
63	Preferred Stock			
64	Common Stock			
65	Other (footnote details):			
66	Net Decrease in Short-Term Debt (c)			
67	Distributions to Partners			
68	Dividends on Preferred Stock		( 122,000,000)	( 182,000,000)
69	Dividends on Common Stock		( 122,000,000)	( 162,000,000)
70	Net Cash Provided by (Used in) Financing Activities		( 122,000,000)	( 154,100,000)
71	(Total of lines 59 thru 69)		( 122,000,000)	( 104,100,000)
72				
73	Net Increase (Decrease) in Cash and Cash Equivalents		( 8,165,280)	27,353,054
74	(Total of line 18, 49 and 71)		( 8,105,200)	27,000,001
75			38,619,821	21,538,047
76	Cash and Cash Equivalents at Beginning of Period		30,013,021	21,000,000
77			30,454,541	48,891,101
78	Cash and Cash Equivalents at End of Period		00,404,044	

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Kern River Gas Transmission Company	(2) _ A Resubmission	11'	2019/Q3			
Notes to Financial Statements						

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.

2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a

material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.

3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total

4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or

incurred on the settlement.

5. Provide a list of all environmental credits received during the reporting period.

6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.

7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.

8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.

10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to

retain such revenues or to recover amounts paid with respect to power and gas purchases.

11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and

12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable

and furnish the data required by the above instructions, such notes may be included herein.

### General (1)

Kern River Gas Transmission Company (the "Respondent") is an indirect wholly-owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns subsidiaries principally engaged in the energy business. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. The Respondent owns an interstate natural gas pipeline system that extends from supply areas in the Rocky Mountains to consuming markets in Utah, Nevada and California. The Respondent's pipeline system consists of 1,700 miles of natural gas pipelines, including 1,400 miles of mainline section and 300 miles of common facilities, with a design capacity of 2,166,575 decatherms ("Dth") per day. The Respondent owns the entire mainline section, which extends from the system's point of origination near Opal, Wyoming, through the Central Rocky Mountains area into Daggett, California. The mainline section consists of 1,300 miles of 36-inch diameter pipeline and 100 miles of various laterals that connect to the mainline. The common facilities are jointly owned by the Respondent and Mojave Pipeline Company ("Mojave") as tenants-in-common, and ownership may increase or decrease

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pursuant to the capital contributions made by each respective joint owner. The Respondent has exclusive rights to 1,613,392 Dth per day of the common facilities' capacity, and Mojave has exclusive rights to 414,001 Dth per day of capacity. Operation and maintenance of the common facilities are the responsibility of Mojave Pipeline Operating Company, an affiliate of Mojave. The Respondent reimburses Mojave for its share of the pipeline expenses. The common facilities and associated operating costs are included in the unaudited Financial Statements on a prorated basis. Except for quantities of natural gas owned for operational purposes, the Respondent does not own the natural gas that is transported through its system. The Respondent's transportation operations are subject to a regulated tariff that is on file with the Federal Energy Regulatory Commission ("FERC"). The tariff rates are designed to provide the Respondent with an opportunity to recover its costs of providing services and earn a reasonable return on its investments.

The unaudited Financial Statements have been prepared based upon the accounting regulations of the FERC pursuant to the Code of Federal Regulations, Title 18, Part 201, Uniform System of Accounts ("FERC accounting regulations"). Therefore, the unaudited Financial Statements contain certain differences from general purpose financial statements prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP can include items such as but not limited to: Differences in accounting treatment of asset impairments, accounting for regulatory assets for levelized depreciation, classification of costs incurred and revenues collected for future plant retirement costs and financial statement presentation, such as netting of deferred tax assets and liabilities.

Certain disclosures normally included in annual financial statements have been condensed or omitted, although the Respondent believes the disclosures are adequate to prevent the information presented from being misleading. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of September 30, 2019 and for the three- and nine-month periods ended September 30, 2019 and 2018. The results of operations for the three- and nine-month periods ended September 30, 2019 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through November 26, 2019, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC accounting regulations requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's Annual Report for the year ended December 31, 2018 describes the most significant accounting policies used in the preparation of the Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2019.

# (2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of September 30, 2019 and December 31, 2018, consist substantially of escrow funds held to provide the Respondent with protection

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against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of September 30, 2019 and December 31, 2018, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of			
	September 30, 2019		De	cember 31, 2018
Cash and cash equivalents	\$	14,878	\$	23,840
Restricted cash and cash equivalents in special deposits		1,813		1,457
Restricted cash and cash equivalents in other special funds		13,764	_	13,323
Total cash and cash equivalents and restricted cash and cash equivalents	\$	30,455	\$	38,620

### (3) Leases

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. The Respondent adopted this guidance for all applicable contracts in-effect as of January 1, 2019 under a modified retrospective method, and the adoption did not have a cumulative effect impact at the date of initial adoption nor a material impact on the Respondent's Financial Statements and disclosures included within Notes to Financial Statements.

### (4) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly-owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.2 million and \$0.1 million for the three-month periods ended September 30, 2019 and 2018, respectively, and \$0.5 million and \$0.4 million for the nine-month periods ended September 30, 2019 and 2018, respectively. As of September 30, 2019 and December 31, 2018, the Respondent recorded in other special funds its portion of the over funded status of the pension and other postretirement plans of \$4.7 million and \$4.5 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative services agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

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### (5) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent uses a three level hierarchy for determining fair value and a financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The Respondent's investments in money market mutual funds are accounted for as available-for-sale securities, are stated at fair value, and are included in special deposits, temporary cash investments and other special funds on the Balance Sheets. The fair value of the Respondent's money market mutual funds, which approximates cost, was \$30.2 million and \$38.4 million as of September 30, 2019 and December 31, 2018, respectively. The Respondent's investments in investment funds are accounted for as trading securities, are stated at fair value and are included in other special funds on the Balance Sheets. The fair value of the Respondent's investment funds was \$2.8 million and \$0.9 million as of September 30, 2019 and December 31, 2018, respectively. The Respondent considers these money market mutual funds and investment funds to be valued using Level 1 inputs, which are determined by using, when available, a readily observable quoted market price or net asset value of an identical security in an active market.

## (6) Commitments and Contingencies

### Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

# (7) Other Related Party Transactions

BHE provides certain administrative and management services, including executive, financial, legal, and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$0.2 million for each of the three-month periods ended September 30, 2019 and 2018, and \$0.5 million and \$0.6 million for the nine-month periods ended September 30, 2019 and 2018, respectively. Income tax transactions with BHE resulted in net payments of \$10.3 million and \$5.8 million for the three-month periods ended September 30, 2019 and 2018, respectively, and \$30.4 million and \$27.7 million for the nine-month periods ended September 30, 2019 and 2018, respectively.

MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$0.5 million for each of the three-month periods ended September 30, 2019 and 2018, and \$1.5 million and \$1.4 million for the nine-month periods ended September 30, 2019 and 2018, respectively.

Northern Natural Gas Company ("Northern"), an indirect wholly-owned subsidiary of BHE, provides certain administrative

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and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to the Respondent. The Respondent was billed \$0.4 million and \$0.5 million for the three-month periods ended September 30, 2019 and 2018, respectively, and \$1.1 million and \$1.3 million for the nine-month periods ended September 30, 2019 and 2018, respectively, for these services.

As of September 30, 2019 and December 31, 2018, the Respondent had accounts payable to affiliates of \$0.6 million and \$0.7 million, respectively, which are reflected in accounts payable to associated companies on the Balance Sheets. The Respondent also had insignificant non-trade accounts receivable from affiliates as of September 30, 2019 and December 31, 2018, which are included in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to PacifiCorp, an indirect subsidiary of BHE, of \$0.8 million for each of the three-month periods ended September 30, 2019 and 2018, and \$2.3 million for each of the nine-month periods ended September 30, 2019 and 2018. PacifiCorp provided electricity and other services to the Respondent of \$0.2 million for each of the three-month periods ended September 30, 2019 and 2018, and \$0.5 million for each of the nine-month periods ended September 30, 2019 and 2018. PacifiCorp provides certain administrative and management services, including information technology, legislative and financial, to the Respondent. Expenses incurred by PacifiCorp and billed to the Respondent are based on the individual services and expense items provided and were insignificant for each of the three-month periods ended September 30, 2019 and 2018, and were insignificant for each of the nine-month periods ended September 30, 2019 and 2018. As of September 30, 2019 and December 31, 2018, the Respondent had net accounts receivable from PacifiCorp for intercompany transactions totaling \$0.3 million, which is reflected in accounts receivable from associated companies on the Balance Sheets.

The Respondent provided natural gas transportation and other services to Nevada Power Company ("Nevada Power"), an indirect wholly-owned subsidiary of BHE, of \$13.6 million and \$14.3 million for the three-month periods ended September 30, 2019 and 2018, respectively, and \$39.4 million and \$44.2 million for the nine-month periods ended September 30, 2019 and 2018, respectively. Nevada Power provided electricity and other services which were \$0.1 million to the Respondent for each of the three-month periods ended September 30, 2019 and 2018, and \$0.1 million for each of the nine-month periods ended September 30, 2019 and 2018. As of September 30, 2019 and December 31, 2018, the Respondent had net accounts receivable from Nevada Power for intercompany transactions totaling \$4.4 million and \$4.2 million, respectively, which is reflected in accounts receivable from associated companies on the Balance Sheets.

### (8) Subsequent Event

Subsequent to September 30, 2019, the Respondent distributed dividends on common stock of \$21.0 million.

	of Respondent	This Report Is:	Date of Report	Year/Period of Report
	Kern River Gas Transmission Company  (1) X An Original (2) A Resubmission (1) X An Original (2) A Resubmission			End of <u>2019/Q3</u>
	Summary of Utility Plant and Accumulated Prov	[ ` ' L ]	tization and Depletion	on
Line No.	Item (a)			Total Company For the Current Quarter/Year
1	UTILITY PLANT	And the second s		
	In Service			
3	Plant in Service (Classified)			2,829,035,297
4	Property Under Capital Leases			11,095,774
5	Plant Purchased or Sold			
6	Completed Construction not Classified			46,181,839
7 -	Experimental Plant Unclassified			0.000.040.040
8	TOTAL Utility Plant (Total of lines 3 thru 7)			2,886,312,910
9	Leased to Others			20,132,265
10	Held for Future Use			10,245,734
11	Construction Work in Progress			10,245,754
12	Acquisition Adjustments			2,916,690,909
13	TOTAL Utility Plant (Total of lines 8 thru 12)			1,411,499,789
	Accumulated Provisions for Depreciation, Amortization, & Depletio	n		1,505,191,120
15	Net Utility Plant (Total of lines 13 and 14)	· · · · · · · · · · · · · · · · · · ·	TION	. 1,000,101,120
	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION	I, AMORTIZATION AND DEPLI	ETION	
	In Service:			1,361,248,315
18	Depreciation	d Diable		
19	Amortization and Depletion of Producing Natural Gas Land and L	and Rights		
20	Amortization of Underground Storage Land and Land Rights			47,934,501
21	Amortization of Other Utility Plant			1,409,182,816
22	TOTAL In Service (Total of lines 18 thru 21)			
	Leased to Others	A CONTRACTOR OF THE CONTRACTOR		
24	Depreciation			
25	Amortization and Depletion  TOTAL Leased to Others (Total of lines 24 and 25)			
26 27	Held for Future Use	*		
28	Depreciation			2,316,973
29	Amortization			
30	TOTAL Held for Future Use (Total of lines 28 and 29)		10000	2,316,973
	Abandonment of Leases (Natural Gas)	•		
	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	al of lines 22, 26, 30, 31, and 32	2)	1,411,499,789

Kern	River Gas Transmission Company		This Report Is: (1) X An Original	Year/Period of Report		
			(2) A Resubmission		End of <u>2019/Q3</u>	
	Summary of Utility Plant an	d Accumulated Provisions f	or Depreciation, Amortiz	ation and Depletion (co	ntinued)	
Line	Electric	Gas	Other (spe	cify)	Common	
No.	(c)	(d)	(e)		(f)	
1						
2						
3		2,829,035,29				
4		11,095,7	74			
5 6		46,181,83	39			
7						
8		2,886,312,9	10			
9						
10		20,132,20			,	
11		10,245,7	34			
12 13		2,916,690,9	09			
14		1,411,499,7				
15		1,505,191,1				
16		•		·		
17						
18		1,361,248,3	15			
19						
20		47,934,5	01			
21 22		1,409,182,8				
23						
24						
25						
26						
27		2,316,9	73			
28 29		2,310,0				
30		2,316,9	73			
31						
32						
33		1,411,499,7	'89			

Nan	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Ker	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	11	End of <u>2019/Q3</u>					
Gas Plant in Service and Accumulated Provision for Depreciation by Function									
inc	Report below the original cost of plant in service by function. In additional ude Account 102, and Account 106. Report in column (b) the original if in column(c) the accumulated provision for depreciation and amortized	n to Account 101, cost of plant in service							
Line No.	. Item		Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at					
	(a)		, (b)	End of Quarter (c)					
	(a)		39,215,635	11,625,414					
1	Intangible Plant Productions-Manufactured Gas								
3	Productions-ivianuractured Gas  Production and Gathering-Natural Gas								
4	Products Extraction-Natural Gas								
5	Underground Gas Storage								
6	Other Storage Plant	The state of the s							
7	Base Load LNG Terminaling and Processing Plant								
8	Transmission		2,832,068,330	1,391,780,888					
9	Distribution			F 770 544					
10	General TOTAL (total of lines 1 thru 10)		15,028,945 2,886,312,910	5,776,514 1,409,182,816					

Name of Respondent Kern River Gas Transmission Company			This Report Is:  (1) X An Original  (2) A Resubmission			ı, Yr)	ar/Period of Report nd of 2019/Q3
		Other Re	gulatory Assets	(Account 182.3	3)		
in oth 2. F 3. M 4. F 5. P	Report below the details called for concerning of er accounts).  For regulatory assets being amortized, show perfinor items (5% of the Balance at End of Year in Report separately any "Deferred Regulatory Controvide in a footnote, for each line item, the regulation order, court decision).	eriod of amortization for Account 182.3 or mmission Expenses	in column (a). amounts less that " that are also rep	n \$250,000, which orted on pages 35	never is less) may be 50-351, Regulatory C	e grouped by classe Commission Expens	es.
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
4	Levelized depreciation	46,226,005	1-7	407.3/.4	965,107	••	45,260,898
2	readifica debiaciano.	.0/220/000					
3	Income taxes related to equity AFUDC	14,248,983	51,150	407.3	65,268		14,234,865
4			1 070 010	000	276 002		1,072,040
	Deferred FERC annual charge	276,982	1,072,040	928	276,982		1,012,010
7	State tax rate change - apportionment	1,244,749	351	410.1	13,493		1,231,607
8	Glate tax rate drange - apportunition	.,,					
	Depreciation on incremental capital additions	98,557,862	3,560,105	407.4			102,117,967
10	Down the latest supplement	266,166	279,990	928			546,156
11 12	Daggett electrical surcharge	200,100	210,000	020			
13							
14							
15							
16							
17 18							
19			**** *********************************				
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21							
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33							
34							
35 36							
37							
38							
39					4,000,050		164,463,533
40	Total .	160,820,747	4,963,63		1,320,850		109,900,000

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	ne of Respondent		Th (1)	is Report Is:	Date of (Mo, Da	a. Yr)	ear/Period of Report
Ker	n River Gas Transmission Company		(2)	(2) A Resubmission / /			End of <u>2019/Q3</u>
		Other Re	gulatory Liabili	ities (Account 25	4)	f	nion (and not
includ 2. F	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show Minor items (5% of the Balance at End of Year to Provide in a footnote, for each line item, the reg	period of amortizat	ion in column (a). amounts less tha	n \$250.000, whiche	ver is less) may be g	grouped by classe	s.
comr	nission order, court decision).			1			Balance at
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	End of Current Quarter/Year (g)
1	Employee benefits	4,593,641				84,177	4,677,818
2		040 407 000	107.27.4	6,145,125			310,042,564
3	Levelized depreciation	316,187,689	407.31.4	0,140,120			
	Excess Deferred Income Taxes	185,979,164	various	1,526,960			184,452,204
6 7							
8							
9						•	
10 11							
12							
13 14							
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29							
30							
32							
33							
35							
36							
37 38							
39							
40							
42							
43							
44	Total	506,760,49	4	7,672,085	5 0	84,177	499,172,586
		,					

				. T	Date of I	Penart \	/ear/Period of Report			
	ne of Respondent		This Report Is (1) X An O	riginal	(Mo, Da,	, Yr)	1			
Keri	n River Gas Transmission Company		(2) A Re	submission		1	End of <u>2019/Q3</u>			
Monthly Quantity & Revenue Data by Rate Schedule										
1. R	1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.									
2. To	otal Quantities and Revenues in whole numbers eport revenues and quantities of gas by rate schedule. Where	transportation contr	see are hundled with store	ane services, refle	ct only transp	ortation Dth. Wher	reporting storage, report			
NIL -1	s are withdrawn from atorago and rayonuse by rate echedule						1			
Jth of	r gas withdrawn from storage and revenues by fate schedule. evenues in Column (c) include transition costs from upstream	pipelines. Revenue (	(Other) in Column (e) incl	udes reservation	charges recei	ved by the pipeline	plus usage charges, less			
even	ues reflected in Columns (c) and (d). Include in Column (e), re	evenue for Accounts	490-495.							
	nter footnotes as appropriate.									
	Item	Month 1	Month 1	Month 1		Month 1	Month 1 Revenue			
		Quantity	Revenue Costs	Revenue	,	Revenue (Other)	(Total)			
ine			and Take-or-Pay	(GRI & ACA	"	(Other)	(Total)			
No.	(a)	(b)	(c)	(d)		(e)	(f)			
		(-7				46,137	46,137			
2	Total Sales (480-488) Transportation of Gas for Others (489.2 and 4893)									
	KRF - 1 Firm Mainline	69,762,444			90,691	24,443,93				
	KRI - 1 Interruptible Mainline	641,271			834	250,67				
	KRF - L1 Firm High Desert	1,786,319			2,322	355,99	358,317			
6	KRI - L1 Interruptible High Desert									
7										
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47										
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l	e of Respon	dent Fransmission C	ompany		(2	2) 🔲 A Re	Original esubmission	Date of Report (Mo, Da, Yr) / /	ŀ	Period of Repor of <u>2019/Q3</u>
					ntity & Revenu					
2. To 3. Re report 4. Re less re	tal Quantities a port revenues Dth of gas with evenues in Colu	nd Revenues in wi and quantities of g drawn from storag imn (c) include trar ad in Columns (c) a	as by rate schedule	e. Where transporta rate schedule. pstream pipelines.	ation services are b Revenue (Other) ir	undled with sto	rage services, refl	ed for discounts. ect only transportatio charges received by		
Line	Month 2 Quantity	Month 2 Revenue Costs and	Month 2 Revenue (GRI & ACA)	Month 2 Revenue (Other)	Month 2 Revenue (Total)	Month 3 Quantity	Month 3 Revenue Costs and Take-or-Pay	Month 3 Revenue (GRI & ACA)	Month 3 Revenue (Other)	Month 3 Revenue (Total)
No.	(g)	Take-or-Pay (h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)
1	107			46,137	46,137				46,137	46,13
2					00.000.000	00.440.005		90,275	25,016,249	25,106,52
3	75,088,299		97,615 1,339	25,960,097 402,574	26,057,712 403,913	69,442,385 892,500		1,160	348,878	350,03
4 5	1,029,865 1,707,329		2,219	355,995	358,214	2,227,595		2,896	343,023	345,91
6	12,335		16	469	485	164,688		214	6,258	6,47
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9 10										
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12										*
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Nam	ne of Respondent		This Report Is	;	Dat	e of Report o, Da, Yr)	Year/Period of Report				
	n River Gas Transmission Company		(1) X An O	riginal	(IVIC	), Da, Yr) //	End of 2019/Q3				
ICII	(Z) Tricodphilosion										
	Monthly Quantity & Revenue Data by Rate Schedule (continued)										
	Item	Month 1	Month 1	Month 1		Month 1	Month 1 Revenue				
		Quantity	Revenue Costs	Revenue		Revenue	(Total)				
Line			and	(GRI & AC	iΑ)	(Other)	(Total)				
No.		,,	Take-or-Pay	(4)		(e)	(f)				
	(a)	(b)	(c)	(d)		(6)	(7)				
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59											
60			And And								
61											
62_	To the second se	72,190,034			93,847	25,050,60	0 25,144,447				
	Total Transportation (Other than Gathering)	72,190,034			00,011						
	Storage (489.4)										
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	T. (.) O(										
	Total Storage										
	Gathering (489.1)										
	Gathering-Firm										
	Gathering-Interruptible										
	Total Gathering (489.1)										
	Additional Revenues										
	Products Sales and Extraction (490-492)										
	Rents (493-494)			<u> </u>		40.00	40 202				
	Other Gas Revenues (495)					48,33	33 48,333				
	(Less) Provision for Rate Refunds						10.000				
	Total Additional Revenues			ļ		48,33					
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	72,190,034			93,847	25,145,0	70 25,238,917				

Name	e of Respon	dent			Ţ	his Report Is	: , ,	Date of Report (Mo, Da, Yr)	rt Year/F	eriod of Report
Kern River Gas Transmission Company					(1	2)	submission	// End		of <u>2019/Q3</u>
	Monthly Quantity & Revenue Data by Rate Schedule (continued)									
Line No.	Month 2 Quantity	Month 2 Revenue Costs and Take-or-Pay	Month 2 Revenue (GRI & ACA)	Month 2 Revenue (Other)	Month 2 Revenue (Total) (k)	Month 3 Quantity (I)	Month 3 Revenue Costs and Take-or-Pay . (m)	Month 3	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
	(g)	(h)	(i)	U)	(1/)		(''')			
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59 60										
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62										
63	77,837,828		101,189	26,719,135	26,820,324	72,727,168		94,545	25,714,408	25,808,953
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98				46,247	46,247	7			53,296	53,29
99										r0.00
100				46,247				04.51	53,296 5 25,813,841	
101	77.837.82	8	101,189	26,811,519	26,912,708	72,727,16	5	94,54	4 20,010,041	20,000,00

Nan	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Ker	n River Gas Transmission Company	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of <u>2019/Q3</u>						
	Notural Gas Company. G	<u> </u>	 ns							
	Natural Gas Company- Gas Revenues and Dekatherms  1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date									
1. Re	eport below in columns (b), (d) and (f) natural gas operating revenues	of each prescribed account ye	ar to date	ì						
2. ln	column (f) report the quantity of Dekatherms sold of natural gas year	to date.								
				١						
				<i>}</i> .						
Line	Title of Account		Total Operating	Dekatherms of						
No.	1	·	Revenues	Natural Gas						
	(a)		Year to Date Current Qtr	Year to Date Current Qtr						
			(b)	(c)						
			(-7	, ,						
1	(480) Residential Sales	·								
2	(481) Commercial and Industrial Sales									
3	(482) Other Sales to Public Authorities									
4	(483) Sales for Resale									
5	(484) Interdepartmental Sales									
6	Total Sales (Lines 1 to 5)									
7	485 Intracompany Transfers									
8	487 Forfeited Discounts		415,233							
9	488 Miscellaneous Service Revenues  489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		110,200							
10 11	489.2 Revenues from Transportation of Gas of Others Through Graniening admites 489.2 Revenues from Transportation of Gas of Others Through Transmission Facility	ties	206,989,159	637,917,012						
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		· · · · · · · · · · · · · · · · · · ·							
13	489.4 Revenues from Storing Gas of Others									
14	490 Sales of Prod. Ext. from Natural Gas									
15	491 Revenues from Natural Gas Proc. by Others									
16	492 Incidental Gasoline and Oil Sales									
17	493 Rent from Gas Property									
18	494 Interdepartmental Rents		040 400							
19	495 Other Gas Revenues		346,182							
20	Subtotal:		207,750,574							
21	496 (Less) Provision for Rate Refunds		207,750,574							
22	TOTAL		20111001011							
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Name of	f Respondent	This Report Is:	Date of Report	Year/Period of Report
	ver Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2019/Q3</u>
	Gas Production and C	Other Gas Supply Expenses		
D - u - u 45	ne amount of gas production and other gas supply expenses year t			
кероп т	ne amount of gas production and other gas supply expenses year t	oualo		
Line	Account		Year to Date	
No.	(a)		(b)	
	(α)		` '	
1	Production Expenses			
2	Manufactured Gas Production .			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	· (750-760) Operation			
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)			
8	Production Extraction			
9 10	(770-783) Operation (784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases (804) Natural Gas City Gate Purchases			
20 21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases		( 947,538)	
23	(805.1) (Less) Purchase Gas Cost Adjustments			
24	Total Purchased Gas (lines 15 through 23)		( 947,538)	
25	(806) Exchange Gas		947,538	
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			
30	(807.4) Purchased Gas Calculations Expenses			
31	(807.5) Other Purchased Gas Expenses Total Purchased Gas Expenses (lines 27 thru 31)			
33	(808.1) Gas Withdrawn from Storage-Debit			
34	(808.2) (Less) Gas Delivered to Storage - Credit			
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit			
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit		•	
37	Gas Used in Utility Operation - Credit			
38	(810) Gas Used for Compressor Station Fuel - Credit		30,331,029	
39	(811) Gas Used for Products Extraction - Credit			
40	(812) Gas Used for Other Utility Operations - Credit		30,331,029	
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		30,331,029	
42	(813) Other Gas Supply Expense Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42,	less 41)	( 30,331,029)	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, tillu 36, 42, Total Production Expenses (Lines 3,7,11,12, and 43)	1000 71]	( 30,331,029)	
44	Total Floudollon Expenses (Lines 5,7,11,12, and 40)			

Nam	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
i	n River Gas Transmission Company	ission Company (1) XAn Original (2) A Resubmission		
	Natural Gas Storage, Te	rminaling, Processing Serv	lces	
Ponc	ort the amount of natural gas storage, terminaling, processing, transm			
Kehr	of the amount of flatural gas storage, terrimaling, processing, transm	oojon ana ajounaanan ang ana		
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	Account	war	Year to Date	
Line	Account		Quarter	
No.	(a)		(b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EX	(PENSES		
2	UNDERGROUND STORAGE EXPENSES			
3	(814-826) Operations			·
4	(830-837) Maintenance Total Underground Storage Expenses (Lines 3 and 4)			
5 6	OTHER STORAGE EXPENSES.			
7	(840-842,3) Operations			
8	(843.1-843.9) Maintenance			
9	Total Other Storage Expenses (lines 7 and 8)			
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING			
11	(844.1-846.2) Operations			
12	(847.1-847.8) Maintenance	140)		
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 ar	nd 12)		
14	TRANSMISSION EXPENSES  Transmission Operation Expenses			
15 16	(850) Operation Supervision and Engineering		11,496,688	
17	(851) System Control and Load Dispatching		950,717	
18	(852) Communication System Expenses		1,049,636	
19	(853) Compressor Station Labor and Expenses		2,406,032	
20	(854) Gas for Compressor Station Fuel		30,335,388	
21	(855) Other Fuel and Power for Compressor Stations		442,482	
22	(856) Mains Expenses		4,646,983 842,822	
23	(857) Measuring and Regulating Station Expenses	was a second of the second of	042,022	
24	(858) Transmission and Compression of Gas by Others (859) Other Expenses		2,193	
25 26	(860) Rents			
27	Total Transmission Operation Expenses (Lines 16 through 26)		52,172,941	
28	Transmission Maintenance Expenses			
29	(861) Maintenance Supervision and Engineering		467,370	
30	(862) Maintenance of Structures and Improvements			
31	(863) Maintenance of Mains		36,103	
32	(864) Maintenance of Compressor Station Equipment		184,183 46,687	
33	(865) Maintenance of Measuring and Regulating Equipment		40,007	
34	(866) Maintenance of Communication Equipment (867) Maintenance of Other Equipment			
35 36	Total Transmission Maintenance Expenses (Lines 29 through 35)		734,343	
37	Total Transmission Expenses (lines 27 and 36)		52,907,284	
38	DISTRIBUTION EXPENSES			
39	(870-881) Operation Expenses			
40	(885-894) Maintenance			
41	Total Distribution Expenses (Lines 39 and 40)		E0.007.004	
42	Total (lines 5,9,13,37 and 41)		52,907,284	

Name of	Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	ver Gas Transmission Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2019/Q3</u>
	Gas Customer Accounts, Service,			
Danad th	e amount of expenses for customer accounts, service, sales, a		Herai Expenses	
Report th and gene	le amount of expenses for customer accounts, service, sales, a eral expenses year to date.	iu aurimiistiative		
	Account		Year to Date	
Line No.	Account		Quarter	
NO.	(a)			
ŀ			(b)	
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses		10,195	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations		5.054.400	
6	920 Administrative and General Salaries		5,254,193	
7	921 Office Supplies and Expenses		1,540,644 101,096	
8	(Less) 922 Administrative Expenses Transferred-Credit		3,412,396	
9 10	923 Outside Services Employed 924 Property Insurance		250,441	
11	925 Injuries and Damages	214,408		
12	926 Employee Pensions and Benefits	2,475,269		
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses		830,944	
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses		9,350	
18	931 Rents		939,207	
19	TOTAL Operation (Total of lines 6 through 18)		14,825,756	
20	Maintenance			
21 22	932 Maintenance of General Plant TOTAL Administrative and General Expenses (Total of lines 19 an	1 21)	14,825,756	
	TOTAL Administrative and General Expenses (Total of lines 10 an	121		
i			l	1

Depreciation, Depletion and Amortization of Gas Plant (Acct Amort of Acqusition Adju.)  1. Report the year to date amounts of depreciation expense, asset retirement depletion and amortization, except amortization of acquisition adjustments for indicated and classified according to the plant functional groups described.  Line No. (a)  1. Intangible Plant 2. Production Plant, Manufacturing Plant 3. Production and Gathering Plant - Natural Gas 4. Products Extraction - Natural Gas 5. Underground Gas Storage Plant 6. Other Storage Plant 7. Base Load LNG Terminaling and Processing Plant 8. Processing Plant 9. Transmission Plant 10. Distribution Plant 11. General Plant 12. Common Plant	ustments) nt cost depreciatio		Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d) 1,265,611
Amort of Acquisition Adju  1. Report the year to date amounts of depreciation expense, asset retirement depletion and amortization, except amortization of acquisition adjustments for indicated and classified according to the plant functional groups described.  Line No. Functional Classification  1. Intangible Plant 2. Production Plant, Manufacturing Plant 3. Production and Gathering Plant - Natural Gas 4. Products Extraction - Natural Gas 5. Underground Gas Storage Plant 6. Other Storage Plant 7. Base Load LNG Terminaling and Processing Plant 8. Processing Plant 9. Transmission Plant 10. Distribution Plant 11. General Plant 12. Common Plant	Depreciation Expense (Account 403) (b)  0 0	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d) 1,265,611
1. Report the year to date amounts of depreciation expense, asset retirement depletion and amortization, except amortization of acquisition adjustments for indicated and classified according to the plant functional groups described.  Line No. Functional Classification  (a)  1 Intangible Plant 2 Production Plant, Manufacturing Plant 3 Production and Gathering Plant - Natural Gas 4 Products Extraction - Natural Gas 5 Underground Gas Storage Plant 6 Other Storage Plant 7 Base Load LNG Terminaling and Processing Plant 8 Processing Plant 9 Transmission Plant 10 Distribution Plant 11 General Plant 12 Common Plant	Depreciation Expense (Account 403) (b)  0 0	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
1 Intangible Plant 2 Production Plant, Manufacturing Plant 3 Production and Gathering Plant - Natural Gas 4 Products Extraction - Natural Gas 5 Underground Gas Storage Plant 6 Other Storage Plant 7 Base Load LNG Terminaling and Processing Plant 8 Processing Plant 9 Transmission Plant 10 Distribution Plant 11 General Plant 12 Common Plant	Expense (Account 403) (b) 0	for Asset Retirement Costs (Account 403.1) (c) 0	Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
Production Plant, Manufacturing Plant Production and Gathering Plant - Natural Gas Products Extraction - Natural Gas Underground Gas Storage Plant Other Storage Plant Base Load LNG Terminaling and Processing Plant Processing Plant Transmission Plant Distribution Plant General Plant Common Plant	0 0 0	0	
Production Plant, Manufacturing Plant Production and Gathering Plant - Natural Gas Products Extraction - Natural Gas Underground Gas Storage Plant Other Storage Plant Base Load LNG Terminaling and Processing Plant Processing Plant Transmission Plant Distribution Plant General Plant Common Plant	0		
Products and Gathering Plant - Natural Gas  Products Extraction - Natural Gas  Underground Gas Storage Plant  Other Storage Plant  Base Load LNG Terminaling and Processing Plant  Processing Plant  Transmission Plant  Distribution Plant  General Plant  Common Plant	0	0	0
4 Products Extraction - Natural Gas 5 Underground Gas Storage Plant 6 Other Storage Plant 7 Base Load LNG Terminaling and Processing Plant 8 Processing Plant 9 Transmission Plant 10 Distribution Plant 11 General Plant 12 Common Plant			0
5 Underground Gas Storage Plant 6 Other Storage Plant 7 Base Load LNG Terminaling and Processing Plant 8 Processing Plant 9 Transmission Plant 10 Distribution Plant 11 General Plant 12 Common Plant	0	0	0
6 Other Storage Plant 7 Base Load LNG Terminaling and Processing Plant 8 Processing Plant 9 Transmission Plant 10 Distribution Plant 11 General Plant 12 Common Plant	~	0	0
7 Base Load LNG Terminaling and Processing Plant 8 Processing Plant 9 Transmission Plant 10 Distribution Plant 11 General Plant 12 Common Plant	0	0	0
8 Processing Plant 9 Transmission Plant 10 Distribution Plant 11 General Plant 12 Common Plant	0	0	0
10 Distribution Plant 11 General Plant 12 Common Plant	0	0	. 0
11 General Plant 12 Common Plant	44,085,596	0	843,509
11 General Plant 12 Common Plant	0	0	0
	875,721	0	0
13 TOTAL GAS (Lines 1 through 12)	0 44,961,317	0	2,109,120
			·

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Name	of Respondent		TI	his Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	Kern River Gas Transmission Company			) X An Original  A Resubmission	(Mo, Da, Yr) / /	End of <u>2019/Q3</u>
	Deprecia	ation, Depletion and Am	ortization of Gas Pla	nt (Accts 403, 403.1, 404.	1, 404.2, 404.3, 405) (E	xcept
deplet	tion and amortization,	amounts of depreciatio except amortization o cording to the plant fur	f acquisition adjustn	tirement cost depreciatinents for the accounts	on,	
Line No.	Amortization of Other Gas Plant (Account 405)	Total				
	(e)	(b) to (e)				
1	0	1,265,611 0				
2 3	0	0				
4	0	0				
5	0	0				
6	0	0				
7	0	0				
8	0	0				1
9	0	44,929,105				:
10	0	0				
11	0	875,721				
12	0	0				
13	0	47,070,437				

Nam	e of Respondent		Report Is:		of Report	Year/	Period of Report
	River Gas Transmission Company	, ,	X An Origina	" i ·	, Da, Yr)	End	of <u>2019/Q3</u>
1011		(2)	A Resubm	ISSION			
	Gas Accoun						
2. Natu	purpose of this schedule is to account for the quantity of natural gas received and delivered by the rail gas means either natural gas unmixed or any mixture of natural and manufactured gas.						
3. Ente	r in column (c) the year to date Dih as reported in the schedules indicated for the items of receipts of	and deliveri	les. I deliveries				
4. Ente	r in column (d) the respective quarter's Dth as reported in the schedules indicated for the Items of r ate in a footnote the quantities of bundled sales and transportation gas and specify the line on whic	h such qua	ntities are listed.				
G If the	respondent operates two or more systems which are not interconnected, submit separate pages for	or this purp	ose,				
7 India	ate by footpote the quantities of gas not subject to Commission regulation which did not incur FERG	C regulator	y costs by showing	(1) the local distribution	volumes another jurisdic	ional pip	eline delivered to the
local di	stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline tran d through gathering facilities or intrastate facilities, but not through any of the interstate portion of th	sported or	sold through its loc unineline, and (3) fl	al distribution facilities d le dathering line quantit	ir intrastate facilities and v ies that were not destined	for inters	state market or that
were n	of transported through any interstate portion of the reporting pipeline.						
o India	oto in a footpote the specific gas purchase expense account(s) and related to which the aggregate	volumes re	ported on line No.	3 relate.		an value	on by the reporting
9. India	ate in a footnote the specific gas parents of some coordinates of the reporting pipeline, due the same reporting year, (2) the system supply quantities of gas that are stored by the reporting bipeline, due the same reporting year, (2) the system supply quantities of gas that are stored by the reporting year.	uring the rep ating pipelip	porting year and al: no during the renor	o reported as sales,trai	nsportation and compress arting pipeline intends to se	on volun ell or tran	isport in a future
reportir	groups and (3) contract storage quantities.						
10. Als	o indicate the volumes of pipeline production field sales that are included in both the company's total	al sales figu	are and the compar	y's total transportation f	igure. Add additional infor	mation a	s necessary to the
footnot							
						<del></del>	
				Ref. Page No. of	Total Amount		Current Three
Line	Item			(FERC Form Nos.	F .		Months nded Amount of Dth
No.				2/2-A)	Year to Date		Quarterly Only
	(a)	11141		(b)	(c)		Quarterly Only
	ame of System: Kern River Gas Transmission Mainline and Common	racilitie	·s				
2	GAS RECEIVED						
3	Gas Purchases (Accounts 800-805)			303		_	
4	Gas of Others Received for Gathering (Account 489.1)			305	620,880	132	216,873,159
5	Gas of Others Received for Transmission (Account 489.2)			301	VIET 24 EST TE AF 41 A 4 E	U.S.F	2.0,0.0,00
6	Gas of Others Received for Distribution (Account 489.3)			307			
7	Gas of Others Received for Contract Storage (Account 489.4) Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1\					
8	Exchanged Gas Received from Others (Account 806)	''		328	27	,291	37,723
9 10	Gas Received as Imbalances (Account 806)			328		292)	( 16,395)
11	Receipts of Respondent's Gas Transported by Others (Account 858)			332			
12	Other Gas Withdrawn from Storage (Explain)						
13	Gas Received from Shippers as Compressor Station Fuel				10,880	,570	4,092,432
14	Gas Received from Shippers as Lost and Unaccounted for				1,370	,920	625,447
15	Other Receipts (Specify) (footnote details)						
16	Total Receipts (Total of lines 3 thru 15)				633,118	,621	221,612,366
17	GAS DELIVERED						
18	Gas Sales (Accounts 480-484)						
19	Deliveries of Gas Gathered for Others (Account 489.1)			303		400	040 070 450
20	Deliveries of Gas Transported for Others (Account 489.2)			305	620,880	,132	216,873,159
21	Deliveries of Gas Distributed for Others (Account 489.3)			301			
22	Deliveries of Contract Storage Gas (Account 489.4)			307			
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	11)		328	() 331)	650)	152,955
24	Exchange Gas Delivered to Others (Account 806)			328	unandralistic tree 22 785-207		( 54,507)
25	Gas Delivered as Imbalances (Account 806)			332	(). 31	9001	( 01,001)
26	Deliveries of Gas to Others for Transportation (Account 858)			332			
27	Other Gas Delivered to Storage (Explain)			509	11,209	.839	4,119,011
28	Gas Used for Compressor Station Fuel Other Deliveries and Gas Used for Other Operations					350	187,443
29 30	Total Deliveries (Total of lines 18 thru 29)				631,906		221,278,061
31	GAS LOSSES AND GAS UNACCOUNTED FOR						
32	Gas Losses and Gas Unaccounted For				1,212	,458	334,305
33	TOTALS						
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)				633,118	,621	221,612,366
JT	Total Dointoflool One Econop & Characteristics 1 of Treat of Miles 22						

Control of the contro	Gas Account - Nature		omission	of Total Amount	Current Three Months Ended Amount of Dth Quarterly Only
Control of the contro	Item  (a)  of System: Kern River High Desert Lateral S RECEIVED s Purchases (Accounts 800-805) s of Others Received for Gathering (Account 489.1) s of Others Received for Transmission (Account 489.2) s of Others Received for Distribution (Account 489.3) s of Others Received for Contract Storage (Account 489.4) s of Others Received for Production/Extraction/Processing (Account 490 and 491 changed Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	ural Gas (continue	Ref. Page No. c (FERC Form No 2/2-A) (b) 303 305 301	of Total Amount os. of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only .
No.   Continue of the continue	Item  (a)  of System: Kern River High Desert Lateral  S RECEIVED  s Purchases (Accounts 800-805)  s of Others Received for Gathering (Account 489.1)  s of Others Received for Transmission (Account 489.2)  s of Others Received for Distribution (Account 489.3)  s of Others Received for Contract Storage (Account 489.4)  s of Others Received for Production/Extraction/Processing (Account 490 and 491 changed Gas Received from Others (Account 806)  s Received as Imbalances (Account 806)		Ref. Page No. c (FERC Form No 2/2-A) (b) 303 305 301	os, of Dth Year to Date (c)	Months Ended Amount of Dth Quarterly Only
No.   Control	(a) of System: Kern River High Desert Lateral S RECEIVED s Purchases (Accounts 800-805) s of Others Received for Gathering (Account 489.1) s of Others Received for Transmission (Account 489.2) s of Others Received for Distribution (Account 489.3) s of Others Received for Contract Storage (Account 489.4) s of Others Received for Production/Extraction/Processing (Account 490 and 491 shanged Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	1)	(FERC Form No 2/2-A) (b) 303 305 301	os, of Dth Year to Date (c)	Months Ended Amount of Dth Quarterly Only
No.   Control	(a) of System: Kern River High Desert Lateral S RECEIVED s Purchases (Accounts 800-805) s of Others Received for Gathering (Account 489.1) s of Others Received for Transmission (Account 489.2) s of Others Received for Distribution (Account 489.3) s of Others Received for Contract Storage (Account 489.4) s of Others Received for Production/Extraction/Processing (Account 490 and 491 shanged Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	1)	2/2-A) (b) 303 305 301	Year to Date (c)	Ended Amount of Dth Quarterly Only
01 Name of 2 GAS 3 Gas 4 Gas 5 Gas 6 Gas 9 Exch 10 Gas 11 Received 12 Othe 13 Gas 14 Gas 14 Gas 14 Gas 15 GAS 16 GAS 17 G	of System: Kern River High Desert Lateral S RECEIVED s Purchases (Accounts 800-805) s of Others Received for Gathering (Account 489.1) s of Others Received for Transmission (Account 489.2) s of Others Received for Distribution (Account 489.3) s of Others Received for Contract Storage (Account 489.4) s of Others Received for Production/Extraction/Processing (Account 490 and 491 changed Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	1)	303 305 301	(c)	Quarterly Only .
2 GAS 3 Gas 4 Gas 5 Gas 6 Gas 7 Gas 8 Gas 9 Exch 10 Gas 11 Rece 12 Othe 13 Gas 14 Gas	of System: Kern River High Desert Lateral S RECEIVED s Purchases (Accounts 800-805) s of Others Received for Gathering (Account 489.1) s of Others Received for Transmission (Account 489.2) s of Others Received for Distribution (Account 489.3) s of Others Received for Contract Storage (Account 489.4) s of Others Received for Production/Extraction/Processing (Account 490 and 491 changed Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	1)	303 305 301		
2 GAS 3 Gas 4 Gas 5 Gas 6 Gas 7 Gas 8 Gas 9 Exch 10 Gas 11 Rece 12 Othe 13 Gas 14 Gas	S RECEIVED s Purchases (Accounts 800-805) s of Others Received for Gathering (Account 489.1) s of Others Received for Transmission (Account 489.2) s of Others Received for Distribution (Account 489.3) s of Others Received for Contract Storage (Account 489.4) s of Others Received for Production/Extraction/Processing (Account 490 and 491 shanged Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	1)	305 301	17,077,172	5,898,266
3 Gas 4 Gas 5 Gas 6 Gas 7 Gas 8 Gas 9 Exch 10 Gas 11 Rece 12 Othe 13 Gas 14 Gas	s Purchases (Accounts 800-805) s of Others Received for Gathering (Account 489.1) s of Others Received for Transmission (Account 489.2) s of Others Received for Distribution (Account 489.3) s of Others Received for Contract Storage (Account 489.4) s of Others Received for Production/Extraction/Processing (Account 490 and 491 changed Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	1)	305 301	17,077,172	5,898,266
3 Gas 4 Gas 5 Gas 6 Gas 7 Gas 8 Gas 9 Exch 10 Gas 11 Rece 12 Othe 13 Gas 14 Gas	s Purchases (Accounts 800-805) s of Others Received for Gathering (Account 489.1) s of Others Received for Transmission (Account 489.2) s of Others Received for Distribution (Account 489.3) s of Others Received for Contract Storage (Account 489.4) s of Others Received for Production/Extraction/Processing (Account 490 and 491 changed Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	1)	305 301	17,077,172	. 5,898,266
4 Gas 5 Gas 6 Gas 7 Gas 8 Gas 9 Exch 10 Gas 11 Rece 12 Othe 13 Gas 14 Gas	s of Others Received for Gathering (Account 489.1) s of Others Received for Transmission (Account 489.2) s of Others Received for Distribution (Account 489.3) s of Others Received for Contract Storage (Account 489.4) s of Others Received for Production/Extraction/Processing (Account 490 and 491 shanged Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	1)	305 301	17,077,172	5,898,266
5 Gas 6 Gas 7 Gas 8 Gas 9 Exch 10 Gas 11 Rece 12 Othe 13 Gas 14 Gas 14	s of Others Received for Transmission (Account 489.2) s of Others Received for Distribution (Account 489.3) s of Others Received for Contract Storage (Account 489.4) s of Others Received for Production/Extraction/Processing (Account 490 and 491 changed Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	1)	305 301	17,077,172	5,898,266
6 Gas 7 Gas 8 Gas 9 Exch 10 Gas 11 Rece 12 Othe 13 Gas 14 Gas 14 Gas 15 Gas 16 Gas 16 Gas 16 Gas 17	s of Others Received for Distribution (Account 489.3) s of Others Received for Contract Storage (Account 489.4) s of Others Received for Production/Extraction/Processing (Account 490 and 491 changed Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	1)	301		
7 Gas 6 Gas 9 Exch 10 Gas 11 Rece 12 Othe 13 Gas 14 Gas 14 Gas 15 Gas 16 Gas 16 Gas 16 Gas 17	s of Others Received for Contract Storage (Account 489.4) s of Others Received for Production/Extraction/Processing (Account 490 and 491 changed Gas Received from Others (Account 806) s Received as Imbalances (Account 806)				
8 Gas 9 Exch 10 Gas 11 Rece 12 Othe 13 Gas 14 Gas 11	s of Others Received for Production/Extraction/Processing (Account 490 and 491 changed Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	)	307		
9 Exch 10 Gas l 11 Rece 12 Othe 13 Gas l 14 Gas l	changed Gas Received from Others (Account 806) s Received as Imbalances (Account 806)	3)			
10 Gas   11 Rece 12 Othe 13 Gas   14 Gas	s Received as Imbalances (Account 806)		328	211,877	56,756
11 Rece 12 Othe 13 Gas I 14 Gas I					30,730
12 Othe 13 Gas I 14 Gas I	ceipts of Respondent's Gas Transported by Others (Account 858)		328		<u> </u>
13 Gas l		<u>,</u>	332		
14 Gas l	er Gas Withdrawn from Storage (Explain)				
	s Received from Shippers as Compressor Station Fuel				
15 Otho	s Received from Shippers as Lost and Unaccounted for			45,501	14,730
10   Oute	er Receipts (Specify) (footnote details)				
16 Total	al Receipts (Total of lines 3 thru 15)			17,334,550	5,969,752
17 GAS	S DELIVERED				
	s Sales (Accounts 480-484)				
	iveries of Gas Gathered for Others (Account 489.1)		303		
	iveries of Gas Transported for Others (Account 489.2)		305	17,077,172	5,898,266
	iveries of Gas Distributed for Others (Account 489.3)		301		
	iveries of Contract Storage Gas (Account 489.4)		307		
	s of Others Delivered for Production/Extraction/Processing (Account 490 and 491	1)	- 001		
		1)	328	248,297	72,549
	hange Gas Delivered to Others (Account 806)			(1) 10 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12,040
	B Delivered as Imbalances (Account 806)		328		
	iveries of Gas to Others for Transportation (Account 858)		332		
	er Gas Delivered to Storage (Explain)				
	s Used for Compressor Station Fuel		509		1 101
	er Deliveries and Gas Used for Other Operations			( 6,598)	
30 Total	al Deliveries (Total of lines 18 thru 29)			17,318,871	5,971,916
31 GAS	S LOSSES AND GAS UNACCOUNTED FOR				
32 Gas !	Losses and Gas Unaccounted For			15,679	( 2,164)
33 TOTA	TALS .				
34 Total	al Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)			17,334,550	5,969,752

lam	of Doggandant	This Report Is:		of Report	Year/Period of Report	
	e of Respondent River Gas Transmission Company	(1) An Ori	ginal (Mo, ubmission	Da, Yr) / /	End of <u>2019/Q3</u>	
CITI		(2) A Res Gas for the Current				
	to the state of th	otions (2) the disposition of a	inv excess, the accounting re	cognition given to such	disposition and the specific	
accot speci 2. On and ti The c 3. On service 23-28 debit 4. Inc 5. Re 6. Or 7. Or 8. Or	port monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline oper int(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting fic account(s) charged or credited.  Ilines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms ne use of that gas for compressor fuel, other operational purposes and lost and unaccounted for lekatherms must be reported in column (d) unless the company has discounted or negotiated ra lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff te see and the use of that gas for compressor fuel, other operational purposes and lost and unaccount 0. The dollar amounts must be reported in column (h) unless the company has discounted or ne ad and credited in columns (m) and (n). Ideate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). port in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a neg I lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supp I lines 39 through 61 report the dekatherms, the dollar amount and the account(s) credited in Col I lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. There appropriate, provide a full explanation of the allocation process used in reported numbers	a and conditions for gathering or. The dekatherms must be tes which should be reported orms and conditions for gathe inted for. The dollar amount gotiated rates which should to otiated rate agreement. olied gas broken out by functi- lumn (o) for the dispositions oumn (n) for the sources of ga	, production/ extraction/proce broken out by functional of in columns (b) and (c). ring, production/ extraction/proce s must be broken out by functional the reported in columns (f) and conal category and whether re of gas listed in column (a).	essing, transmission, di- ategories on Lines 2- ocessing, transmission inctional categories on (g). The accounting st	stribution and storage service 6, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and hould disclose the account(s)	
ine No.	ltem (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14, PAGE 520)					
	Gathering			,		
	Production/Extraction/Processing					
	Transmission	428,627	326,293	960,896	1,715,816	
	Distribution					
	Storage					
	Total Shipper Supplied Gas	428,627	326,293	960,896	1,715,816	
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)					
	Gathering					
10	Production/Extraction/Processing	204 557	232,360	705,133	1,262,050	
11	Transmission	324,557	202,000	700,100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
12	Distribution					
13	Storage	. 204 557	232,360	705,133	1,262,050	
15	Total gas used in compressors LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER	324,557	202,000	100,100	1,	
	OPERATIONS (LINE 29, PAGE 520) (Footnote)					
	Gathering					
17	Production/Extraction/Processing				0	
18	Transmission					
19	Distribution					
20	Storage					
21	Other Deliveries (specify) (footnote details)					
	Total Gas Used For Other Deliveries And Gas Used For Other Operations					
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)					
24	Gathering	,				
25	Production/Extraction/Processing	10 500	04 067	52,948	93,405	
26	Transmission	18,590	21,867	02,040	00,100	
27	Distribution					
28	Storage					
29	Other Losses (specify) (footnote details)		04.007	52.049	93,405	
30	Total Gas Lost And Unaccounted For	18,590	21,867	52,948	30,700	

	of Respondent					This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)		eriod of Repo f <u>2019/Q3</u>
Kern	River Gas Tran	Smission Com			Coo for th	(2) A Resu	bmission	/ /	End o	1 20 19/Q3
			Shij	oper Supplied	Gas for the	e Current Quarte	er (continue	su)		
•										
						"				<u> </u>
	·····	Amount Colle				Volume (in Dth			Month 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1 Waived	Month 1 Discounted	Month 1 Negotiate		Account(s) Debited (n)	Account(s) Credited (o)
No.	Discounted Rate		Recourse rate Amount (h)	Total Amount (i)	Dth (j)	Discounted Dth (k)	Dth (I)	Dth (m)	Debited (ii)	Oroditod (0)
1	Amount (f)	Amount (g)	/intount (ii)	7 tinodik (i)	241 ()					
2	•									
3										
4	831,536	633,008	1,864,138	3,328,682						
5	001,000		1,001,100	*,****						
6										
7	831,536	633,008	1,864,138	3,328,682						
8										
9										
10										
11	629,641	450,778	1,367,958	2,448,377					854	81
12					·					
13										
14	629,641	450,778	1,367,958	2,448,377						
15										
									1	
16										
17										
18										
19										
20										
21										
22									_	
23										
24										
25	00.005	40,400	400.740	181,206						
26	36,065	42,422	102,719	101,200						<del> </del>
27							_			
28							-			
29	26 065	42,422	102,719	181,206						
30	36,065	42,422	102,719	101,200	<u> </u>		J			

	e of Respondent n River Gas Transmission Company	This Report Is (1) X An O (2) A Re	: riginal submission	Dat (Mo	e of Report , Da, Yr) / /	Year/Period of Report  End of 2019/Q3	
	Shipper Supplied Gas	for the Current Qua	rter (continu	ied)			
Line No.	ltem (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)		Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)	
	NET EXCESS OR (DEFICIENCY)						
31	Other Losses						
32	Gathering						
33	Production/Extraction						
34	Transmission	85,480		72,066	202,815	360,361	
35	Distribution						
36	Storage						
37	Total Net Excess Or (Deficiency)	85,480		72,066	202,815	360,361	
38	DISPOSITION OF EXCESS GAS:						
39	Gas sold to others						
40	Gas used to meet imbalances						
41	Gas added to system gas						
42	Gas returned to shippers						
43	Other (list)						
44	Gas returned to shippers	85,480		72,066	202,815	. 360,361	
45	Odd Total for to Shippero						
46							
<u> </u>							
47							
48							
49							
50		85,480		72,066	202,815	360,361	
51	Total Disposition Of Excess Gas	correc		,			
52	GAS ACQUIRED TO MEET DEFICIENCY:						
53	System gas Purchased gas						
55	Other (list)						
56							
57							
58							
59							
60							
61							
62							
63							
64							
65	Total Gas Acquired To Meet Deficiency						
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT	213,938,435	]				
66	Forwardhaul Volume in Dths for the Quarter	8,816,595	4				
67	Backhaul Volume in Dths for the Quarter	222,755,030	_				
68	TOTAL (Lines 66 and 67)	222,700,000	]				
			٠				

	e of Responder					This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/P	eriod of Repor
Kerr	n River Gas Tra	nsmission Com				(2) A Resu	bmission	11	End o	of <u>2019/Q3</u>
			Ship	per Supplied	Gas for th	e Current Quarte	er (continue	ed)		
		Amount Colle	cted (Dollars)			Volume (in Dth	) Not Collected	d	Month 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Month 1	Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate		Total	Walved	Discounted	Negotiated		Debited (n)	Credited (o)
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (I)	Dth (m)		
31										
32							ļ			
33				222.222						
34	165,830	139,808	393,461	699,099						
35										
36		100.000	202.404	200.000						
37	165,830	139,808	393,461	699,099					-	
38										
39										
40										
41										
42										
43	405.000	420.000	393,461	699,099						
44	165,830	139,808	393,401	055,055	· · · · · · · · · · · · · · · · · · ·					
45										
46										
47										
48										
49										
50	165,830	139,808	393,461	699,099						
51 52	100,000	100,000	000,101	000,000						
53										
54										
55										
56										
57										
58										
59										
60							<u> </u>			
61										
62										
63										
64										
65										
						· · · · · · · · · · · · · · · · · · ·				

	e of Respondent	This Report Is:		e of Report o, Da, Yr)	Year/Period of Report End of 2019/Q3	
Kerr	River Gas Transmission Company		ubmission		End of <u>2019/Q3</u>	
		Gas for the Curren				
accc spec 2, O and The 3, O serv 23-2 debi 4, In 5, R 6, O 7, O 8, O 9, O	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline ope unt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting account(s) charged or credited.  In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff term the use of that gas for compressor fuel, other operational purposes and lost and unaccounted if dekatherms must be reported in column (d) unless the company has discounted or negotiated rand lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff the ce and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted in a foreign amounts must be reported in column (h) unless the company has discounted or negotiated in columns (m) and (n).  Idicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).  Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiate in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiate in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiate in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiate in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiate in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiate in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiate in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiate in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiate in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiate in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiate in colu	ng recognition given to the gas ins and conditions for gathering for. The dekatherms must be actes which should be reported terms and conditions for gather unted for. The dollar amount egotiated rates which should be gotiated rate agreement. plied gas broken out by functi- olumn (o) for the dispositions olumn (n) for the sources of gas	s used to meet the denciency, production/ extraction/probe broken out by functional to columns (b) and (c), wring, production/ extraction/ s must be broken out by the properties of a category and whether of gas listed in column (a).	y, including the accounting strength	stribution and storage service 6, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and hould disclose the account(s)	
ine lo.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotlated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 <sup>-</sup> Total Dth (s)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)					
	Gathering					
_	Production/Extraction/Processing					
_	Transmission	401,800	325,957	942,013	1,669,770	
	Distribution					
	Storage					
		401,800	325,957	942,013	1,669,770	
3	Total Shipper Supplied Gas LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)					
9	Gathering					
0	Production/Extraction/Processing			000 700	4 540 420	
1	Transmission	375,565	287,824	855,750	1,519,139	
2	Distribution					
3	Storage					
4	Total gas used in compressors	375,565	287,824	855,750	1,519,139	
	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)					
	Gathering					
7	Production/Extraction/Processing			<u>                                     </u>		
8	Transmission		· · · · · · · · · · · · · · · · · · ·			
9	Distribution					
	Storage					
	Other Deliveries (specify) (footnote details)			,		
2	Total Gas Used For Other Deliveries And Gas Used For Other Operations					
3	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)					
4	Gathering					
5	Production/Extraction/Processing				110.000	
6	Transmission	21,595	26,789	64,275	112,659	
7	Distribution					
28	Storage					
9	Other Losses (specify) (footnote details)					
30	Total Gas Lost And Unaccounted For	21,595	26,789	64,275	112,659	

Nam	e of Responder	ıt			1	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Repor
1	n River Gas Trat		pany			(1) X An Orig	ginal ubmission	(IVIO, Da, 11) //	End of	f <u>2019/Q3</u>
			Shij	oper Supplied	Gas for th	e Current Quart		ed)		
								•		
		Amount Colle	cted (Dollars)			Volume (in Dt	h) Not Collecte	ed	Month 2	Month 2
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2		Account(s)	Account(s)
Line No.	i .	Negotiated Rate	i i	Total	Waived	Discounted	Negotiate		Debited (bb)	Credited (cc)
110.	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dth (y)	Dth (z)	Dth (aa)		
1										
2										
3 -	815,654	661,693	1,912,286	3,389,633						
5	010,004	001,033	. 1,012,200	0,000,000						
6										
7	815,654	661,693	1,912,286	3,389,633						
8										
9										
10	762,397	584,283	1,737,173	3,083,853					854	81
11 12	762,397	304,203	1,707,170	3,003,033						
13										
14	762,397	584,283	1,737,173	3,083,853						
15									:	
			,							
16										
17										
18										
19 20										
21										
22.										
23										
24										
25										
26	43,838	54,382	130,478	228,698						
27										
28										
29 30	43,838	54,382	130,478	228,698						
JU	1 40,000	1 34,002	ט זדייטטו		L					

	(1) X An O	riginal	Date (Mo	e of Report , Da, Yr) / /	Year/Period of Report End of 2019/Q3
Shipper Supplied Gas	'		ed)		
item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated	2 Rate	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
NET EXCESS OR (DEFICIENCY)					
Other Losses					
Gathering					
Production/Extraction					
Transmission	4,640		11,344	21,988	37,972
Distribution					
Storage					
Total Net Excess Or (Deficiency)	4,640		11,344	21,988	37,972
DISPOSITION OF EXCESS GAS:					
Gas sold to others					
Gas used to meet imbalances		2.00.45 · · · · · · · · · · · · · · · · · · ·			
Gas added to system gas					
Gas returned to shippers	4,640		11,344	21,988	37,972
Other (list)					
			<u></u>		
				,	
·				38.	
Total Disposition Of Excess Gas	4,640		11,344	21,988	37,972
GAS ACQUIRED TO MEET DEFICIENCY:					
System gas					
Purchased gas					
Other (list)					
Total Gas Acquired To Meet Deficiency					
	Item (a)  NET EXCESS OR (DEFICIENCY)  Other Losses  Gathering  Production/Extraction  Transmission  Distribution  Storage  Total Net Excess Or (Deficiency)  DISPOSITION OF EXCESS GAS:  Gas sold to others  Gas used to meet imbalances  Gas added to system gas  Gas returned to shippers  Other (list)  Total Disposition Of Excess Gas  GAS ACQUIRED TO MEET DEFICIENCY:	Shipper Supplied Gas for the Current Qua  Shipper Supplied Gas for the Current Qua    Item (a)	n River Gas Transmission Company  Shipper Supplied Gas for the Current Quarter (continu Resubmission Direction of Excess OR (DEFICIENCY)  NET EXCESS OR (DEFICIENCY)  Other Losses Galihering Production/Extraction Transmission Joint Distribution Storage Total Net Excess Or (Deficiency) Distribution Transmission Transmission Total Net Excess Or (Deficiency) Distribution Transmission Total Disposition Of Excess Gas:  Gas acided to system gas Gas returned to shippers Total Disposition Of Excess Gas A,640  GAS ACQUIRED TO MEET DEFICIENCY: System gas Other (list)  Total Disposition Of Excess Gas Other (list)	River Gas Trensmission Company   (2)	A Resubmission Company

Nam	e of Responder	ıt		,		This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Kerr	n River Gas Trai	nsmission Com		40.000		(2) A Resu	bmission	11	End o	f <u>2019/Q3</u>
			Shi <sub>l</sub>	oper Supplied	Gas for the	e Current Quarte	er (continue	ea) 		
		Amount Colle	cted (Dollars)	1		Volume (in Dth	) Not Collecte	d	Month 2	Month 2
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Month 2	Account(s)	Account(s)
Line No.		Negotiated Rate	l	Total	Waived	Discounted	Negotiate		Debited (bb)	Credited (cc)
INO.	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dth (y)	Dth (z)	Oth (aa)		
31										
32										
33										
34	9,419	23,028	44,635	77,082						
35										
36										
37	9,419	23,028	44,635	77,082						
38										
39										
40		·								
41										
42	9,419	23,028	44,635	77,082						
43							ļ			
44										
45		-	,							
46										
47										
48										
49										
50										
51	9,419	23,028	44,635	77,082					-	
52										
53										
54										
55										
56										
57										
58										
59										-
60										
61										
62										
63							-			
64							<u> </u>			
65										
1										

Nam	e of Respondent	This Report Is:		Date of Report	Year/Period of Report
i .	n River Gas Transmission Company	(1) X An Or (2) A Res	iginal submission	(Mo, Da, Yr) / /	End of <u>2019/Q3</u>
	Shipper Supplied	Gas for the Curren			
accc spec 2, O and The 3, O serv 23-2 debi 4, In 5, R 6, O 7, O 8, O	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline openun(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting if account(s) charged or credited.  In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff term the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for dekatherms must be reported in column (d) unless the company has discounted or negotiated in films 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff to tice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted and credited in columns (m) and (n).  It dicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). eport in columns (f), (k) and (f) the amount of fuel waived, discounted or reduced as part of a negonal films 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper sup in lines 33 through 51 report the dekatherms, the dollar amount and the account(s) credited in Conlines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.  Where appropriate, provide a full explanation of the allocation process used in reported numbers	prations, (2) the disposition of any recognition given to the gas and conditions for gathering for. The dekalherms must be ales which should be reported the same and conditions for gather unted for. The dollar amount egotiated rates which should be gotiated rate agreement. Specified gas broken out by functionum (o) for the dispositions olumn (n) for the sources of gather than the gas broken out by functionum (n) for the sources of gather than the gas broken out by functionum (n) for the sources of gather than the gas broken out by functionum (n) for the sources of gather than the gas broken out by functionum (n) for the sources of gather than the gas and the gather than the gas and the gather than the gather	any excess, the accoust used to meet the definition of the definit	on/processing, transmission, idenal categories on Lines ). cition/processing, transmissi to by functional categories (f) and (g). The accounting other recourse rate, discounting (a).	distribution and storage service 2-6, 9-13, 16-21 and 24-29. on, distribution and storage on Lines 2-6, 9-13, 16-21 and should disclose the account(s)
Line No.	Item · (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3  Recourse Rat  Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	319,250	238	,566 789,207	1,347,023
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	319,250	238	,566 789,207	1,347,023
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	327,294	229	,184 781,344	1,337,822
12	Distribution				
13	Storage				
14	Total gas used in compressors	327,294	229	,184 781,344	1,337,822
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
	Gathering .				
	Production/Extraction/Processing		· · · · · · · · · · · · · · · · · · ·		
	Transmission				
19	Distribution				
	Storage				
	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering			,	
25	Production/Extraction/Processing	04 044	26	5,520 74,746	126,077
26	Transmission	24,811	20	14,140	120,011
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)	04 044	26	5,520 74,746	126,077
30	Total Gas Lost And Unaccounted For	24,811		171170	1;'

1	e of Responden					This R	eport Is: X An Orig	inal	Date of Report (Mo, Da, Yr)	1	eriod of Repor
Kerr	n River Gas Trar	nsmission Com				(2)	A Resul	omission	11	End of	f <u>2019/Q3</u>
			Ship	per Supplied	Gas for th	e Curre	nt Quarte	r (continue	d)		
		Amount Colle	cted (Dollars)			Vo	olume (in Dth	) Not Collected	1	Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3		Month 3	Month 3	Month 3	Account(s)	Account(s)
No.	Discounted Rate			Total	Waived Dth (II)		iscounted Oth (mm)	Negotiated Dth (nn)	i Total Dth (oo)	Debited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dui (II)		zur (min)	Durthin	Dai (00)		
2											
3											
4	581,035	434,190	1,436,357	2,451,582							
5											
6											
7	581,035	434,190	1,436,357	2,451,582							
8											
		1									
9											
10	595,675	417,115	1,422,046	2,434,836						854	81
12	030,010	417,110	1,122,010	2,101,000							
13											
14	595,675	417,115	1,422,046	2,434,836							
15											
		,						T			
16											
17						_					
18 19							<u> </u>				
20											
21											
22											
23											
24											
25											
26	45,156	48,266	136,038	229,460							
27											
28								-			
29	AE 450	40.000	136,038	229,460							
30	45,156	48,266	130,038	229,400							

Nam	e of Respondent		Report Is:	riginal	Date (Mo.	e of Report , Da, Yr)		Period of Report
Kerr	River Gas Transmission Company	(1)	A Res	submission	•	11	End	of <u>2019/Q3</u>
	Shipper Supplied Gas for		_		ed)			
		Mont		Month 3		Month 3		Month 3
Line	Home	Discount		Negotiated		Recourse Rate		Total
No.	Item (a)	Dth (		Dth (ee		Dth (ff)		Dth (gg)
	NET EXCESS OR (DEFICIENCY) Other Losses							
	Gathering		-					
33	Production/Extraction							
34	Transmission	(	32,855)	(	17,138)	( 66,883)	(	116,876)
	Distribution	·						
	Storage							
37	Total Net Excess Or (Deficiency)	(	32,855)	(	17,138)	( 66,883)	(	116,876)
	DISPOSITION OF EXCESS GAS:							
	Gas sold to others							
	Gas used to meet imbalances							
	Gas added to system gas							
	Gas returned to shippers							
	Other (list)							
44	Outor (net)							
45								
46								
47								
48								
49				1/11/11				
50								
	Total Disposition Of Excess Gas							
	GAS ACQUIRED TO MEET DEFICIENCY:							
	System gas							
	Purchased gas							
	Other (list)							
56	Gas to be recovered from shippers	(	32,855)	(	17,138)	( 66,883)	(	116,876)
57								
58								
59								
60								
61								
62							_	
63								
64								
65	Total Gas Acquired To Meet Deficiency	(	32,855)	(	17,138)	( 66,883)	(	116,876)

	e of Responder					his Report Is: 1) X An Orig	inal	Date of Report (Mo, Da, Yr)		eriod of Report
Kerr	n River Gas Trai	nsmission Com			()	2) A Resul	bmission	11	End o	f <u>2019/Q3</u>
			Shij	oper Supplied	Gas for the	Current Quarte	r (continue	ed)		
		Amount Colle	cted (Dollars)			Volume (in Dth	) Not Collecte	d	Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3	Month 3		Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate	Recourse rate	Total	Waived	Discounted	Negotiate		Debited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mm)	Dth (nn)	Dth (oo)		
							1		,	
31										
32										
33	( 59,796)	( 31,191)	( 121,727)	( 212,714)						
34	( 59,790)	( 31,191)	( 121,121)	( 212): 1-1)						
36										
37	( 59,796)	( 31,191)	( 121,727)	( 212,714)						
38	( 00), 00)	( 0.11.0.7	, , ,							
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53 54										
55										
56	( 59,766)	( 31,191)	( 121,727)	( 212,684)						
57	(,,	, , ,								
58										
59								·		
60										
61										
62										
63										
64		<u> </u>		/ 040.00**						
65	( 59,766)	( 31,191)	( 121,727)	( 212,684)						

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) A Resubmission	11	2019/Q3
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 33 Column: c			_	As of
Description		As of September 30, 2019		As of December 31, 2018
Other Special Deposits - Cash and Cash Equivalents - Funds Held for	-\$	90,928	\$	2,188
Retainage Other Special Deposits - Restricted Cash - Customer Deposits		831,277		580,570 876,227
Other Special Deposits - Restricted Cash - Escrows Other Special Deposits - Cash and Cash Equivalents - Funds Held for		891,045 73,863		211,678
Long Term Incentive Plan Total	\$	1,887,113	\$	1,670,663

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) A Resubmission	1.1	2019/Q3
	FOOTNOTE DATA		

Schedule Page: 117 Line No.: 5 Column: h
The \$(4,009,331) pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: h
The \$367,454 pertains to natural gas commodity swaps.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) A Resubmission	11	2019/Q3
	FOOTNOTE DATA		

Schedule Page: 118	Line No.: 12	Col
Dividends on Common		
January 25, 2019	\$ 23,000,	000
February 22, 2019		000
March 25, 2019	7,000,	000
April 22, 2019	11,000,	000
May 22, 2019	9,000,	000
June 28, 2019	18,000,	000
July 22, 2019	14,000,	000
August 23, 2019	7,000,	000
September 24, 2019	19,000,	000
•	\$ 122,000,	000

Name of Respondent	This Rep			Date of Report	Year/Period of Report
Kern River Gas Transmission Company	(1) X An Original (2) A Resubmission		Ì	(Mo, Da, Yr) / /	2019/Q3
	FOOTNOT	ΓΕ DATA			
		Value -		444	
Schedule Page: 120 Line No.: 5 Column: b		Current		Prior	
Description			۲-	(4,675,109)	
Amortization of regulatory assets and liabilities	\$	(25,582,260)	\$	• • •	
Amortization of loss on reacquired debt		-	٠.	1,725,055	
Total	\$_	(25,582,260)	\$_	(2,950,054)	
Schedule Page: 120 Line No.: 16 Column: b					
Description		Current	_	Prior	
VEBA contributions	-	(343,787)	_	(343,787)	
Gain on the sale of assets		(1,977)		-	
Hedge Settlement		(1,747,360)		-	,
Other		(844,820)		366,680	
Total	\$_	(2,937,944)	\$	22,893	
Schedule Page: 120 Line No.: 27 Column: b					
<b>Description</b>	_	Current	-	Prior	

2,548,707

2,428,720 4,977,427 597,587

8,629,453

9,227,040

Net increase in payables and accrued expenses

Salvage Proceeds, net of removal costs

Total

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) A Resubmission	11	2019/Q3
	FOOTNOTE DATA		

Sche	dule Page: 232 Line No.: 1 Column: a		
Line No.	Description	Regulatory Citation	Amortization Period
1	Levelized depreciation: Apex Expansion certificate High Desert Expansion certificate	CP10-14 CP01-405	(1) (1)
3 5	Income taxes related to equity AFUDC Deferred regulatory commission expense	RP04-274 RP04-274	(1) Over 60 months
7 9	State tax rate change - apportionment Depreciation on incremental Plant Additions	18 CFR SEC 154.305 RP04-274	Straight-line over 386 months Not applicable Not applicable
11 (1) Ra	Daggett electrical surcharge	CP01-31	ivot applicable

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) A Resubmission	11	2019/Q3
FOOTNOTE DATA			

Schedule Page: 278	Line No.: 1 Column: a		
Line	Description	Regulatory Citation	Amortization Period
No.			
1 Employee bene	fits	A107-1-000, RP99-274	Not applicable
3 Levelized depre	ciation:		
	sion certificates	CP89-2048, CP01-31, CP01-106	(1)
	ansion certificates	CP01-422, CP08-429	(1)
Big Horn Expan		CP03-159	(1)
5 Excess deferred		Order 849	31 Years
	I depreciation rates in effect		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kern River Gas Transmission Company	(2) _ A Resubmission	11.	2019/Q3
	FOOTNOTE DATA		

Schedule Page: 520 Line No.: 5	Column: c	www.
Line 5 page 520	620,880,132	
Line 10 page 520	(40,292)	
Line 5 page 520a	17,077,172	9
Line 11, column C on page 309	637,917,012	

Schedule Page: 520 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

Schedule Page: 520.1 Line No.: 9 Column: c

Exchanged gas received from others represents operational balancing agreement imbalances which are the difference between actual receipts and scheduled receipts.

Schedule Page: 520 Line No.: 10 Column: c

Gas received as imbalances represents transportation service agreement imbalances which are the difference between scheduled deliveries and net scheduled receipts.

Schedule Page: 520 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520.1 Line No.: 24 Column: c

Exchange gas delivered to others represents operational balancing agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 25 Column: c

Gas delivered as imbalances represents transportation service agreement imbalances which are the difference between actual deliveries and scheduled deliveries.

Schedule Page: 520 Line No.: 29 Column: c

Line pack activity

Schedule Page: 520.1 Line No.: 29 Column: c

Line pack activity

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Kern River Gas Transmission Company	(2) _ A Resubmission	11	2019/Q3
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 4 Column: n

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

Schedule Page: 521 Line No.: 4 Column: o

The Respondent accounts for gas used in compressors by debiting Account 854 and crediting Account 810. The amount is calculated by multiplying the Dth quantity by the Kern River Wyoming index rate published in Platts Gas Daily Price Guide at the first of every month. The Respondent does not account for shipper supplied gas, gas lost and unaccounted for, disposition of excess gas and gas acquired to meet deficiency on its general ledger. The Respondent tracks its fuel and lost and unaccounted for gas outside of its general ledger and adjusts its fuel and loss rates monthly. The Respondent files an annual report with FERC as required by its Gas Tariff that supports the fuel and lost and unaccounted for gas factors used in the previous calendar year.

Schedule Page: 521 Line No.: 11 Column: e

Monthly quantities of gas used for compressor station fuel are determined for each type of transportation service agreement by multiplying the total gas used each day by the ratio of the shipper supplied gas by type of agreement divided by the total shipper supplied gas each day.

Schedule Page: 521 Line No.: 18 Column: e

Line pack activity is not shipper supplied gas and therefore is excluded from page 521.

Schedule Page: 521 Line No.: 26 Column: e

Monthly quantities of lost and unaccounted for gas are determined for each type of transportation service agreement by multiplying the total lost and unaccounted for gas each day by the ratio of the total scheduled receipts by type of agreement divided by the total scheduled receipts each day.

Line 32, column D, page 520 Line 32, column D, page 520a	334,305 (2,164)
Third quarter Gas Losses and Gas Unaccounted For, page 520	332,141
July: line 26, column E	93,405
August: line 26, column S	112,659
September: line 26, column GG	126,077
Third quarter Gas Lost and Unaccounted For, page 521	332,141